

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name McDonald State A/C 1
8. Well No. 10
9. Pool name or Wildcat (Seven Rivers, Queen) South Eunice
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3558': KDB 3570'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea <u> </u> County <u> </u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3558': KDB 3570'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated remedial work to reactivate production in the above referenced well from the Seven Rivers, Queen on 5/29/91

5/29/91 - Build location, rig up pulling unit, nipple up BOP.

5/30/91 - Set RBP @ 3655' & pkr @ 3617'. Tested RBP to 1000 psig. Held OK. Tested 7" csg & 5 1/2" liner top w/500# on annulus. Held OK. POOH w/tbg, pkr & RBP. RU Wedge. RIH w/3 1/8" csg guns. Perf'd 5 1/2" liner @ 3620-26', 29-31', 36-60', 62-64', 71-74', 79-89', 93-3700', & 3703-10', w/2 JSPF (130 holes). POOH & RD Wedge. RIH w/7" Halliburton RTTS pkr on 2 7/8" J-55 tbg. Set pkr @ 3525'. SDFN

(Continued on Page Two)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl A. Bagwell TITLE Engineering Tech. DATE 7/15/91
TYPE OR PRINT NAME Carl Bagwell TELEPHONE NO. 915/687-8521

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE SUPERVISOR DATE 7/15/91
CONDITIONS OF APPROVAL, IF ANY: