

Oil Conservation Division
McDonald State A/C 1 #10
Continuation of Item 12

- 5/31/91 - RU Dowell. Loaded & pressured annulus to 500 psig. Held OK. Acidized perfs 3620-3767' w/4000 gals 15% NEFE acid. Used 250 balls for divert. Saw very slight ball action. Max press = 760 psig. Avg press = 600 psig @ 4.3 bpm. ISIP = Vac. RD Dowell. RIH w/swab. FL 1200'. Made 25 swab runs in 4 hrs. Recov'd 38 BO & 126 BW. Ending FL = 1800'. SWIFN.
- 6/1/91 - SITP = 600 psig. Well flowed 5 BO & died. RIH w/swab. FL = 1000'. Made 43 swab runs in 9 hrs. Recov'd 81 BO & 200 BW. Ending FL - scattered from 1800' to SN @ 3525'. SWIFN.
- 6/2/91 - SITP = 430 psig. Well flowed 45 BO & 12 BW & died. Swabbed & flowed additional 34 BO & 141 BW. SWIFN.
- 6/3/91 - No activity.
- 6/4/91 - SITP - 730 psig - rig down pulling unit.
- 6/5/91 - 6/29/91 - No activity
- 6/30/91 - Ran electric line & started pumping. Well pumped 61 BO & 283 BW in 24 hrs.
- 7/1/91 - Well pumped 53 BO & 285 BW in 24 hrs.
- 7/2/91 - Well pumped 55 BO & 275 BW in 24 hrs.
- 7/3/91 - Well pumped 52 BO & 280 BW in 24 hrs.
- 7/4/91 - Well pumped 40 BO & 338 BW in 24 hrs.
- 7/5/91 - Well pumped 42 BO & 321 BW in 24 hrs.
- 7/6/91 - Well pumped 30 BO & 217 BW in 22 hrs.
- 7/7/91 - Well pumped 27 BO & 240 BW in 24 hrs.
- 7/8/91 - Well pumped 30 BO & 215 BW in 24 hrs.
- 7/9/91 - Well pumped 34 BO & 330 BW in 24 hrs.
- 7/10/91 - Well pumped 40 BO & 293 BW in 24 hrs, Avg. gas rate 36 MCF PD.

Total recovery 662 BO & 3556 BW.

FINAL.