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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 30 11 42 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State McDonald A/C 1
3. Address of Operator Box 220 Hobbs, New Mexico	9. Well No. 10
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3558' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Temporary abandonment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 5½" liner was set in the open hole section of the Queen section from 3597 - 3846' and cemented with a total of 68 sacks cement in three stages. WOC 36 hrs and tested the cemented liner with 1200# for 25 minutes with no loss of pressure. The 5½" liner was then perforated in the Queen section from 3682 - 3784' with 28 shots and treated with 1000 gallons 15% Spearhead acid followed by 10,000 gallon oil and 7140# sand. Tubing string was run and testing commenced. The Queen section produced a high volume of water with oil diminishing to zero. A total of 598 barrels oil was used to treat the well and 491 barrels were recovered. A cast iron bridge plug was set at 3771' and 1/2 sack cement dumped on top of bridge plug to isolate the lower Queen section perforations from 3774 - 3784'. PBTD 3768'. Well temporarily abandoned 12-27-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 12-28-65

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: