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HOBBBS OFFICE
NEW MEXICO OIL CONSERVATION COMMISSION

Nov 19 11 48 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-2611	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Form of Lease Name State McDonald, A/C 1
3. Address of Operator Box 220 Hobbs, New Mexico		9. Well No. 10
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THI west LINE, SECTION 16 TOWNSHIP 22S RANGE 36E		10. Name and Pool, or Without South Lurica Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3558' GR		11. County Lec

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to clean out 7" casing and open hole section to 3650' TD. The 7" casing is set at 3655'. We then intend to run 5 1/2" liner and set from approximately 3655' to 3650' TD, cement liner, perforate 5 1/2" liner (logs will be run to determine perforating intervals) in the Queen oil zone, sand frac the perforated interval, install pumping equipment and test well. This well is currently temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 11-17, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: