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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Southern Petroleum Exploration, Inc. Address Box 1434, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change in operator by Change in Transporter of: mutual consent from Oil Well Drilling Recompletion Off Co. effective Nov. 1, 1967. No change Change in Ownership Casinghead Gas Condensate in ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Shell 3 State 1 Eunice South B-1167 State, Federal or Fee State Location 660 D North 660 West Unit Letter Feet From The Line and Feet From The 16 22-S 36-E Line of Section Township Lea Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Shell Oil Company P. O. Box 2099, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas Ashland Oil & Refining Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 391, Ashland, Kentucky Unit Is gas actually connected? If well produces oil or liquids, When 16 228 36E Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: no IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water - Bbls. Ggs - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

(Signature)

District Land Manager

November 3, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.