I.	DISTRIBUTION ANTAFE ILE 5.G.S. AND OFFICE TRANSPORTER GAS OFERATOR FROMATION OFFICE Operator	NEW MEXICO OIL CONSERVATION COME SION Drm C-104 REQUEST FOR ALLOWABLE Supersedex Old G-104 and AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Cities Service Compony								
ľ									
ł	Reason(s) for filing (Check proper b	P.O. BOX 1919 - Midland, Texas 79702 eason(s) for filing (Check proper box) Other (Please explain)							
	Lew Well []] Recompletion []] Change in Ownership 🔀			rerator's nonne is					
11	f change of ownership give name	Pitips Sprilip all Paul		19 1/1/1					
11 r	NECHIPTION OF BUILT	<u>crijes /cryice 0.j (01)</u>	Рапу - <u>Р. О. Всу 1919</u> - Лі	a land, Texas 79702					
H . 1	DESCRIPTION OF WELL ANI	Vell No. Poel Name, Including	Dormation Kind of Lea	ISe Lease :					
i	STATE H	Eunice Seven	Fivers QUPPY, South State, Fede	ral or Fee State B-1481					
	Unit Letter A : 66	0 Feet From The NOTTH 1	line and (0.6.0 Feet From	The FRSt					
	Line of Section 17 T	ownship 325 Bange	36E , NMPM.	103					
ם שו	,			Z-(7 County					
	Noise of Authorized Transporter of O	TER OF OIL AND NATURAL (oved copy of this form is to be sent)					
	ICX 05 - IXPW IMPX ICC	Singhead Gas of Dry Gas	FCX 15/C - Midlan Address (Give address to which appr						
Δ	shlond Oil & ReFining	Company	BCX 158 - E411 (15 4 12 octivally connected? W	· · · · · · · · · · · · · · · · · · ·					
	f well produces off or liquids, ive location of tarks.	H 17 235 36E		Ken					
tr	this production is commingled w	ith that from any other lease or pool							
IV. <u>C</u>	OUR ALA								
-	Designate Type of Completi	on = (X)	i detrover Deepen	Plug Back Sime Benty, Diff. Rest					
	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
173	levations (DF, RKB, RT, GR, etc.)	Name of Producing Permation	Top C 92/Gas (Fray	Tubing Depth					
T.	erforations			Depth Casing Shoe					
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT					
Ц V. тг	ST DATA AND REQUEST F								
- 01	L WFLL the First New Oil Run To Tanks	able for this d	after recovery of total volume of load oil epth or be for full 24 hours)						
100	ne ritet New Oll Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)					
Le	ingth of Test	Tubing Pressure	Casing Pressure	Choke Size					
Ac	tual Prod. During Test	Oil-Bbls.	Water-Bble.	Gan - MCF					
	IS WELL								
Ac	tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Tr	sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (Shut-in)	Choke Size					
	RTIFICATE OF COMPLIANC		 						
I. CI.	ATTRICATE OF COMPLIANC	געריין אין אין אין אין אין אין אין אין אין	OIL CONSERVA	TION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Region Cpetations Manager (Tigle)			APPROVED						
			BYOrig. Signed by Jerry Sexton						
			TITLE <u>Dist 1. Supv.</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
						6/10/		Fill out only Sections I. II. III. and VI for changes of owner.	
					(Date)			well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each part in multipli-	