

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-08934

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

B-1484

Lease Name or Unit Agreement Name

State "H"
23178

Well No.

2

Pool name or Wildcat

Jalmat (T-Y-7R) 33820

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator

Doyle Hartman

6473

Address of Operator

P.O. Box 10426, Midland, Texas 79701

Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 17 Township 22-S Range 36-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3571' DF

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Repair casing/Place on pump ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-19-99, moved in and rigged up well service unit. Pressured 5-1/2" x 2-3/8" annulus to 500 psi. Pumped 2 bbls of water down 8-5/8" x 5-1/2" annulus, with water returns back to surface.

Moved in backhoe. Dug out around 8-5/8" O.D. casing. Found highly corroded 8-5/8" O.D. casing. Repaired holes in 8-5/8" O.D. casing by welding sections of 9-5/8" O.D. casing around 8-5/8" O.D. casing. Performed injectivity test down 8-5/8" O.D. casing. After pumping 64 bbls of water, had water returns to surface.

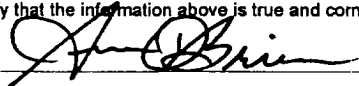
Rigged up Halliburton. Cemented down 8-5/8" x 5-1/2" annulus and back to surface on outside of 8-5/8" O.D. casing, with 500 sx of API Class-C cement containing 3% CaCl2 and 0.25 lb/sx Flocele. Waited on cement. Pressure tested 5-1/2" O.D. casing to 2500 psi, for 40 minutes, with no drop in pressure.

Pulled tubing and Baker 5-1/2" Lokset packer, set at 3428'. Fished previously parted tubing. Rigged up Halliburton. Pumped 4000 gal of 15% MCA acid. Allowed acid to soak overnight.

Ran tubing. Unsuccessfully attempted to unload fluid from hole with foam circulating unit. Set reconditioned Lufkin C-114D-143-64 pumping unit equipped with 15-hp motor. Ran rods and pump. On 11-5-99, POP @ 8.5 x 64 x 1-1/4.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Executive Assistant

DATE 11-08-99

TYPE OR PRINT NAME Ann O'Brien

TELEPHONE NO. 915/684-4011

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

NOV 16 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

IC

CT