

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08934
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B1481
7. Lease Name or Unit Agreement Name	
State H	
8. Well No.	2
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rivers
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3561'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	OXY USA Inc.
3. Address of Operator	P.O. Box 50250 Midland, TX. 79710
4. Well Location	Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 17	Township 22S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3561'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3815'

Perfs - 3470'-3585'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 7/12/91  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use) ORIGINAL FILED

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 15 1991

1. MIRU PU. Kill well w/ 2% KCl wtr. ND WH. NU BOP. Rel pkr. RIH & tag top of fish @ 3598'. POOH w/ 2-3/8" tbg. If necessary, RIH w/ 4-3/4" RB & DCs on 2-3/8" tbg & clean out to 3598' w/ 2% KCl wtr. POOH w/ tbg, DCs & RB.
2. RU wireline. RIH w/ dump bailer & dump 1/2 sk cmt on top of fish @ 3598'. Do not cover btm Yates-Seven Rivers perf @ 3585' w/ cmt. POOH. RD wireline. RIH w/ pkr on 2-3/8" tbg. Set pkr @ 3590' & pressure test plug to 500 psi. Rel pkr & POOH w/ tbg & pkr.
3. RIH w/ 4 jts TP & PPI pkr on 2-3/8" tbg to 3450'. Set pkr & drop SV. Mix 2000 gal xylene w/ 4500 gal 15% NEFe HCl acid. Open pkr bypass & pump 580 gal xylene-acid mixture down tbg. Wash tbg several times by alternately pumping down tbg and csg. Reverse out tbg w/ 600 gal 2% KCl wtr. Close pkr bypass, fish SV and rel pkr.
4. RIH to 3585'. Spot 125 gal acid-xylene mixture from 3585'-3465'. PU & set pkr @ 3345' w/ btm of TP @ 3465'. Pressure annulus to 1000 psi. Acidize w/ 5,920 gal acid-xylene mixture at 5 BPM in two equal stages using 400# RS in 400 gal GBW between stages. Displace w/ 800 gal 2% KCl wtr. Rel pressure on annulus & swab back load. Kill well w/ 2% KCl wtr.
5. Rel pkr & POOH w/ tbg, pkr & TP. RIH w/ production BHA on 2-3/8" tbg as before. ND BOP. NU WH. Swab well in & put on production. Record and report volumes recovered.