	DISTRIBUTION ANTAIC ILC		CONSURVATION COM-SION FOR ALLOWABLE AND	Pittin C. 104 Supersedes Old C-104 and Effective 1-1-65
1.	AND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	Cities Service Company Address P.O. BOX 1919 - Midland, Texas 79702 Reason(s) for filing (Check proper box) : aw Well Hecompletion Other (Please explain) Change in Transporter of: Hecompletion Other (Please explain) Change of Cperator's Name is			
	Change in Ownership [X] If change of ownership give name and address of previous owner	Casinghead Gas Conde		1/4 1, 1977. Ind land, Texas 79702
n	DESCRIPTION OF WELL AND Lease Name 5+7+9 H	LEASE Vell No. Peol Dame, Including 1 2 E4Mile Sevent C Feel From The North Lin	Compution Kind of Le	ase Lease !!
111.	Line of Section 7 Tox DESIGNATION OF TRANSPORT	$\frac{1}{225} \frac{1}{8}$		Coun'
	Nuce of Authorized Transporter of OIL S or Condensate [] Texas-Neur Mexico Pipe Lime Company Date of Authorized Transporter of Castraheed Gas S or Date Gas		A iteres (Give address to which approved copy of this form is to be sent) FOX 15/11 - Mid AND TOXOS 79702 Alteres (Give address to which approved copy of this form is to be sent)	
	Ashland Oil & ReFin It well produces of or liquida, alve location of turks.	H 17 225 365	BOX 158 - Funic	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool	give commingling order number-	
	Designate Type of Completio	Dute Compl. Ready to Prod.	New Well Wetkover Deepen	Flug Back Sime Resty, Diff. Rest
	Flovations (DF, RAB, RT, GR, etc.)	Name of Freducing Formation	Esp.2.0.200 Pay	Tubing Depth
	Perforations			Depth Casing Shee
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
V.	IEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top all- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Tent Freducing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Teet	Oli-Bols.	Water-Bbls.	Gan • MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teoling Mothod (pitot, back pr.)	Tubing Pronoute (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OF_ CONSERVATION COMMISSION	
	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED 1977, 19 BY	
	Region Operation (Signal (Signal) (Till (Dat	s Manager 77		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secureta Forms C-104 must be filed for each sect in multiply