NE' EXICO OIL CONSERVATION COM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (UH) - (GAS) ALLOWABLE

New-Wen-Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobbs, N	ew Mercio	0	Ang	ust Z	1, 1957
					•••	(Place)					ate)
E ARE	HERF	BY RE	OUESTI	NG AN ALLO	WABLE FOR	A WELL I	KNOWN A	AS:			
Cf	ities.	Servi	ce 011 (Co.	State H	Well N	lo 2	in	SE	1/4 NI	£
	Company	y or Ope	rator)	, T. 2 2- S	(Lease)		9 . 7	· · · · · · · · · · · · · · · · · · ·			/•
F	I	Sec	17	., т. 2 2-5	., R. <u>36-E</u>	, NMPM.,	Ja	ing t			Poo
	Tes"	·····		County. Dat	e Spudded?	-21-77	Dute	Drilling Co	mpleted	TO-5.	
Please indicate location:				Eleverion							
			T	Top UT1/Gas F	ay 3470	Nai	me of Prod.	Form. Ia	jes - 3	even i	Alvers
D	C	B	•	PRODUCING INT	ERVAL -						
				<u>الالاية المتحجي والمتحاصلية و</u>	 	-3530: 35	510-3470				
E	P	G	H	Perforations		De	pth	3601	Depth	376	6.19
	-	-	•	Open Hole		Ca	sing Shoe		Tubing		
				OIL WELL TEST	-						
L	K	J	I	Natural Bacd	Test:	bble oil.	== hh	ls water in	- hr	s . — ,	Choke min. Size '
x t	N		<u> </u>		id or Fracture						Choke
2	п			load oil used	i):bb	ls.oil,	bbls w	ater in 💻	hrs,	min.	Size
		i i		GAS WELL TEST	[-						
		<u> </u>		Mature I. Dood	- Test:	10	E/Dave Hour	e flowed	- Cho	ka Siza	-
										··· ···-	
			nting Recor		sting (pitot, b					<u></u>	
Size		Feet	Sax	Test After A	id or Fracture	Treatment:	3795	MCF/	Day; Hou	rs flowed	d4
5/8	11	18.30	800	Choke Size 2	B/64 Method	of Testing:	OFILICO	Well Te	BLOF		
<u> </u>		10.74		-							
1/2	36	91 .17	250		ure Treatment (
<u> </u>				sand): 500	gal. mud a	acid; 15,0	000 gal.	lse cru	de & 1	5,000#	sand
		1		Casing 750 Press. 750	Tubing 250 Press.) SIPoil run	to tanks	(gas we	11)		
				Oil Transport		mater to	date.				
				Gas Transport 1 flows thr	ter Not dest	r - South	Eunice	Pool: #A	s thro	agh tu	bing -
					S BI GROTH						
asin	g ann	ul us -	- Jalmat	r 001.	•••••				••••••••••	à	••••••
					•••••••	•••••				•••••	••••••••••••••••
T he	rehu ce	ntify th	at the info	ormation given	above is true	and complete	to the bes	t of my kno	wledge.		
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provec	1			•••••••••••••••••	, 17	***************	// (C	omgany or C	perator)		
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OIL CONSERVATION				COMMISSIC	2N	Dy:	r	(Signatu	e)	-	
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