

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Cities Service Oil Company Lease State H  
Well No. 2 Unit Letter H S 17 T 22 R 36 Pool South Eunice  
County Lea Kind of Lease (State, Fed. or Patented) State  
If well produces oil or condensate, give location of tanks: Unit \* S T R  
Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Co.  
Address Box 1510, Midland, Texas  
(Give address to which approved copy of this form is to be sent)  
Authorized Transporter of Gas United Carbon Company  
Address Eunice, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hebbs, New Mexico October 24, 1955  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Company State H, Well No. 2, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
H, Sec. 17, T. 22-S, R. 36-E, NMPM., South Eunice Pool  
(Unit)  
Lea County. Date Spudded Sept. 27, 1955, Date Completed October 20, 1955

Please indicate location:


Elevation 3571' (DF) Total Depth 3815' P.B. -

Top oil/gas pay 3700' Name of Prod. Form Queen

Casing Perforations: - or

Depth to Casing shoe of Prod. String 3691'

Natural Prod. Test - BOPD

based on - bbls. Oil in - Hrs. - Mins.

& free  
Test after acid or shot 113.36 BOPD

Based on 113.36 bbls. Oil in 24 Hrs. -0- Mins.

Gas Well Potential -

Size choke in inches 32/64

Date first oil run to tanks or gas to Transmission system October 20, 1955

Transporter taking Oil or Gas: Texas-New Mexico Pipeline Co. (Oil)  
United Carbon Co. (Gas-Casinghead)

Remarks: Flowing tubing pressure 150 pounds; flowing casing pressure -0- packer, GOR 14,312;  
gravity 32 degrees.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Oct 24, 1955, 19 Cities Service Oil Company  
(Company or Operator)