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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1536</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>STATE E</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>So. EUNICE 7 Rvrs. Qn.</b>
12. County <b>LEA</b>

<p><b>SUNDY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator <b>Conoco Inc.</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, New Mexico 88240</b>	4. Location of Well UNIT LETTER <b>I</b> <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>17</b> TOWNSHIP <b>22-S</b> RANGE <b>36-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <b>ISOLATE PENROSE + TEST QUEEN</b> <input checked="" type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 6/13/83. TBG STUCK. PERF 1 3/16" HOLE @ 3720'. PMPD 25 GALS 15% ACID DOWN TBG + FLUSHED W/16 BBLs 10 PPG BRINE. CUT 2 3/8" TBG @ 3591'. FISHED TBG. DUMPED 3 1/2 SXS CLASS "C" w/ TOC @ 3731'. RAN PROD EQUIP, TESTED 0 BO. COULD NOT SET OH PKR. SET CMT RETAINER @ 3720' + SQUEEZED OH w/100 SXS CLASS "C". SET PKR @ 3600'. TREATED QUEEN w/126 BBLs 15% HCL-NE-FE, 500 LBS ROCKSALT, + 24 BBLs 9 PPG BRINE. SWBD. RAN PROD EQUIP. PMPD 8 BO, 607 BW, + 8 MCF IN 24 HRS 11/11/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Administrative Supervisor DATE 1/9/84

ORIGINAL SIGNED BY JERRY SEXTON