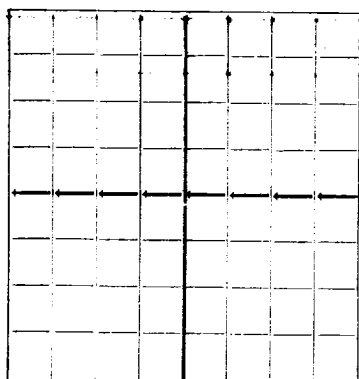


N.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Continental Oil Company

Box CC, Hobbs, New Mexico

State **E-17** Company or Operator **Continental Oil Company** Address **Box CC, Hobbs, New Mexico**  
 Well No. **1** in **SE/4** of Sec. **17**, T. **22-S**  
 R. **36-E** N. M. P. M. **Eunice** Field, **Lea** County.  
 Well is **4620** feet south of the North line and **660** feet west of the East line of **Sec. 17**  
 If State land the oil and gas lease is No. **6745** Assignment No. \_\_\_\_\_  
 If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
 If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
 The Lessee is **Continental Oil Company** Address **Box CC, Hobbs, N.M.**  
 Drilling commenced **7-10-37** 19\_\_\_\_ Drilling was completed **8-6-37** 19\_\_\_\_  
 Name of drilling contractor **E. F. Moran** Address **Tulsa, Oklahoma**  
 Elevation above sea level at top of casing **3549'** feet.  
 The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **3815** to **3842** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	35.75	8	Nat'l	366'8"	TP			
7-5/8	26.40	8	Nat'l	1489'6"	Cement guide shoe			
5-1/2	17	10	Nat'l	3660'4"	Cement guide shoe & float collar.			
2" Upset	4.70	10	Nat'l	3852'5"	Tubing set at 3842' w/ packer at 3747'.			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	381	225	Halliburton		
9-5/8	7-5/8	1496	425	do		
8-3/4	5-1/2	3657	425	do		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **3842** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **Sept. 16** 19**37**  
 The production of the first 24 hours was **90** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours **6,000,000** Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**C. W. Thompson** Driller **L. J. Jones** Driller  
**Clint Salyer** Driller \_\_\_\_\_ Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **19th**

day of **October** 19**37**

*J. P. McConn*  
 Notary Public

My Commission expires **4-26-41**

**Hobbs, New Mexico** **October 19, 1937**

Place

Date

Name *W. J. Jones*

Position **District Supt.**

Representing **Continental Oil Company**  
 Company or Operator

Address **Box CC, Hobbs, New Mexico**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	150		Surface sand & caliche
150	310		Sand & redrock
310	380		Redbed
380	880		Redbed & gyp shells
880	974		Redrock & shells
974	1007		Redbed & gyp shells
1007	1095		Redbed & gypshells
1095	1408		Redrock & shells
1408	1477		Redrock & anhydrite
1477	1640		Anhydrite
1640	1657		Redrock & anhydrite shells
1657	1755		Salt, anhydrite & potash
1755	2105		Salt & shells
2105	2263		Salt & anhydrite shells
2263	2278		Salt & anhydrite
2278	2352		Anhydrite
2352	2461		Anhydrite, salt & redrock
2461	2740		Gyp shells, potash & salt
2740	2900		Salt & shells
2900	2985		Anhydrite
2985	3020		Lime & gyp shells
3020	3145		Anhydrite & gray lime shells
3145	3307		Lime
3307	3387		Sandy lime
3387	3842		Lime.

Total depth 3842'. Lime pay 3815 to 3842'. Drill stem test from 3660 to 3700 showed 27,000 cu. ft. of gas & 90' of drilling fluid. 2" tubing was set on bottom with packer set at 3747'. Initial production 3-3/4 bbls oil per hr with 6,000 MCF gas flowing thru 3/4" choke on 2" tubing.

The Texas-New Mexico Pipe Line Company connected and running top allowable effective 9-16-37. This well was not shot or acidized.