+Submit 3 Copies to Appropriate District Office	State of New Mexico Energ 1 inerals and Natural Resourc	ces Department Form C 103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM S8240	OIL CONSERVATION D P.O. Box 2088 Santa Fe, New Mexico 87504	WELL API NO. 30.025 08036		
P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE FEE		
DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. B-1536		
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE (FORM C	CES AND REPORTS ON WELLS PPOSALS TO DRILL OR TO DEEPEN OR PL RVOIR. USE •APPLICATION FOR PERMIT 101) FOR SUCH PROPOSALS.)	LUG BACK TO A 7. Lease Name or Unit Agreement Name		
1. Type of Well: Oil Gas Well Well	OTHER	State E		
2. Name of Operator Conoco Inc.		8. Well No. 2		
3. Address of Operator 10 Desta Dr. Ste 100W, Midlar 4. Well Location	d, Tx _79705-4500	9. Pool name or Wildcat Jalmat Tansill Yates 7 Rivers		
Unit Letter I 1980	Feet From The South	Line and <u>660</u> Feet From The <u>East</u> Line		
Section 17	Township 22S Range	36E NMPM Lea County		
10. Elevauon (Show whether DF, RKB. RT, GR, ctc.)				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	EDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	MENCE DRILLING OPNS.		
PULL OR ALTER CASING	CASI	CASING TEST AND CEMENT JOB		
OTHER:	Отне	ERTemporary Abandonment		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclucing estimated date of starting any proposed work)SEE RULE 1103.

Conoco requests Temporary Abandonment status for this well. The well was TA'd per the attached procedure and a valid MIT was run on 12/20/01; the chart is attached.

Conoco would like to retain this wellbore for evaluation to ensure that all zones are depleted in the Eumont before permanently plugging and abandoning the well. We anticipate this evaluation taking 12-18 months.

This Approval of Temporary Abandonment Expires		
12. I hereby certify that the information above is true and complete to the best of signature COAD Wilkes	of my knowledge and belief. TITLE Regulatory Specia	alist 1/15/02 TELEPHONE NO. 915/686-5580
(this space for State Use)		IJAN 2 4 2002
APPROVED BY	TITLE	DATE
Distribution: OCD (3), SHEAR, PONCA, COST ASST, FIELD	WELL FILE	



Conoco Inc. State E #2 Lea County, New Mexico

Job #3537

12/19/01 Wednesday

 MIRU Triple N rig #24.
 POOH w/ 131 7/8" rods, 2 weight bars, and pump.
 SDFN.

 RT: 3:00 - 7:00
 4.0 hrs
 CRT: 4.0 hrs
 Cost today: \$700
 Cost to Date: \$700

12/20/01 Thursday

RD rods tools and RU for tubing. ND wellhead and NU BOP, POOH w/ 107 jts 2-3/8" tubing, tally 3,227.91'. RIH w/ bit and casing scraper to 3,020', POOH. RIH w/ 5½" tbg-set CIBP and set @ 3,000'. RU cementer and circulated hole w/ freshwater. Ran MIT, passed. Pumped 25 sx C cmt 3,000 – 2,753'. Displaced hole w/ packer fluid and POOH w/ 39 jts tbg, SDFN. RT: 8:00 – 6:30 10.5 hrs CRT: 14.5 hrs Cost today: \$3,860 Cost to Date: \$4,560

12/21/01 Friday

Finished POOH w/ tbg. ND BOP and NU wellhead, RDMO to Lynn B-1 #16.RT: 8:00 - 10:302.5 hrsCRT: 17.0 hrsCost today: \$730Cost to Date: \$5,290

