

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08936
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1536
7. Lease Name or Unit Agreement Name	
State E	
8. Well No.	2
9. Pool name or Wildcat	
Jalmat Tansill Yates 7 Rivers	
10. Elevauon (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx 79705-4500	
4. Well Location Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line Section 17 Township 22S Range 36E NMPM Lea County	
10. Elevauon (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conoco requests permission to Temporarily Abandon this well per the following procedure:

Surface casing: 10-3/4" @ 291' cmt'd to surface
Intermediate csg: 7-5/8" @ 1,476' cmt'd w/ 425 sx
Production csg: 5-1/2" csg @ 3,714' cmt'd w/ 425 sx
Open Perforations: Jalmat Yates 3,059 - 3,316'

Conoco proposes to TA this wellbore as follows:

1. POOH with rods and tubing.
2. RIH w/ casing scraper, set CIBP @ 3,000' and cap w/ 25 sx cement
3. Perform MIT to 500 psi.
4. Displace casing with packer fluid 3,000' to surface.

12 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

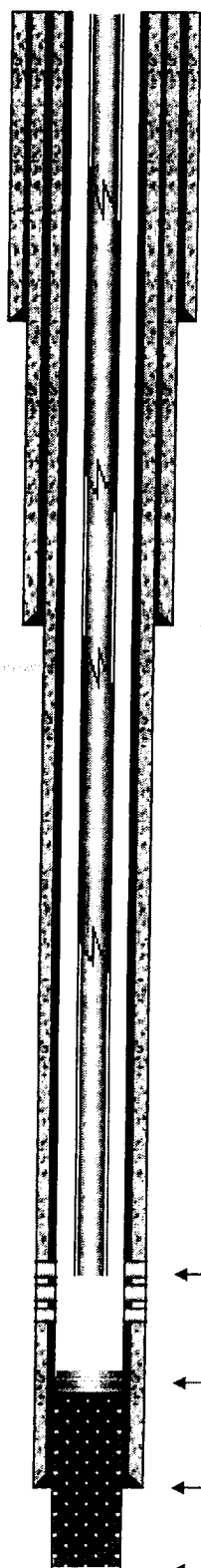
SIGNATURE Reesa Wilkes TITLE Regulatory Specialist DATE 9/20/01
TYPE OR PRINT NAME Reesa R. Wilkes TELEPHONE NO. 915/686-5580

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY

Distribution: OCD (3), SHEAR, PONCA, COST ASST, FIELD, WELL FILE



← 10-3/4" to 291'

← 7-5/8" to 1,476'

top of salt @
1,515'base of salt @
2,906'← Jalmat Yates
3,059' - 3,316'← cmt retainer @ 3,550' w/
75 sx sqz'd, left 1/2 bbl on
top of retainer.

← 5-1/2" to 3,714'

← TD 3,856'

Field Name:	Tansill Yates SR Qn		
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	3,856
RRC District:		Drilling Commenced:	11/12/1937
Section:	17	Drilling Completed:	12/11/1937
Block:		Date Well Plugged:	
Survey:	T-22-S; R-36-E	Longitude:	
	1,980 FSL & 660 FEL	Latitude:	
	Unit Letter I	Freshwater Depths:	
API #:	30-025-08936	Elevation:	3,556
Lease or ID:	B 1536		

Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	10-3/4"	291	Surface	225	15
Intermediate:	7-5/8"	1,476	Surface	425	9-7/8
Production:	5-1/2"	3,714	Surface	425	6-3/4
cement tops calculated					

Existing Plugs

Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
1 Cement	3,550	3,856		

Perforations

Formation	Top (feet)	Depth (feet)
Jalmat Yates	3,059	3,316

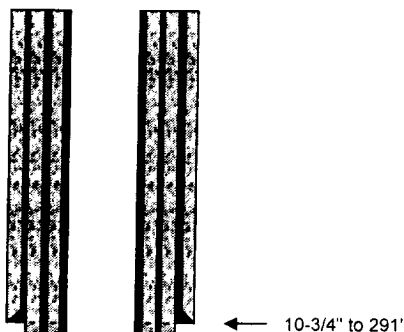
Formations

Name	Top of Formation

Comments

Plugged back to Jalmat Yates in 1992. Last work in file, 1996 - changed pump.

Prepared By: Jim Newman
Date: 9/14/2001



← 7-5/8" to 1,476'

top of salt @
1,515'

base of salt @
2,906'

← CIBP w/ cmt @ 3,030'

← Jalmat Yates
3,059' - 3,316'

← cmt retainer @ 3,550' w/
75 sx sqz'd, left 1/2 bbl on
top of retainer.

← 5-1/2" to 3,714'

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cement tops calculated					

Proposed Plugs

Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
1 CIBP w/ cement	2,950	3,000	5	7

Perforations

Formation	Top (feet)	Depth (feet)
Jalmat Yates	3,059	3,316

Formations

Name	Top of Formation

Comments

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