

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08936

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1536

7. Lease Name or Unit Agreement Name

State E

8. Well No.

2

9. Pool name or Wildcat

Eunice 7 Rurs Queen South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Conoco Inc.

3. Address of Operator

10 Desta Drive, Ste 100W, Midland, TX 79705

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section

17

Township

22S

Range

36E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CO & Perf stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-29-91 BIH w/4 3/4" bit + bull dog bailer. Tagfill at 3825. CO to 3826. Ret bridge plug set at 3665. Tst csg to 500# -HELD. BIH w/4" centralized perf gun select fire loaded 2 GPF 180° phasing 0.40" EHD Perf lower 7 Rurs Queen 3584, 3590, 3596, 3600, 3604, 3611, 3627, 3633, 3640, 3642, 3652, 3656. Total 24 Shots. Set pkr at 3485. Ran BR-temp CCL from 3665 to 3400. POH wilogging equip. Tst liner 4000# -HELD. Load Blackside 500# HELD. Stimulate 7 Rurs Queen as follows: Pmpd 2 BBLs fresh water PSI to 3600# -Perf wouldn't break down. Unset pkr circ hole w/fresh wtr. Spot 1 BBL 15% HCL on perf. Reset pkr at 3485. Perf broke down 2800# to 1500# -Pmpd 40 BBLs 15% HCL at 5 bpm at 1700#. Dropping 4-1.3 sq. ball sealer per 5 BBLs ball out to 3000#. Unset pkr. BIH to 3660. Knocked balls off. Reset pkr. Pmpd 20 BBLs 15% HCL at 6 bpm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Christine L. Neff

TITLE

Admin. Assistant

DATE

6-28-91

TYPE OR PRINT NAME

Christine L. Neff

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY: