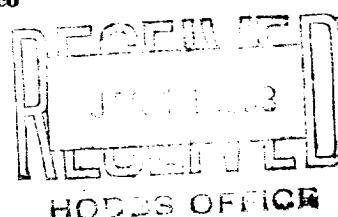


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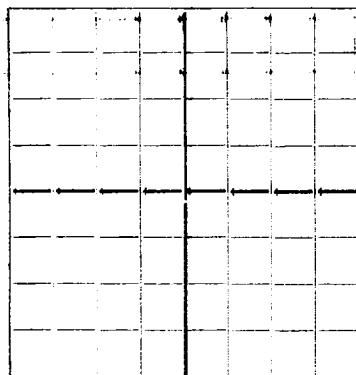
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box 60, Hobbs, New Mexico

State **E-17** Company or Operator **2** in **SE/4** of Sec. **17**, T. **22-S**

R. **36-E**, N. M. P. M., **Bunice** Field, **Lea** County.

Well is **3300** feet south of the North line and **660** feet west of the East line of **Sec. 17**

If State land the oil and gas lease is No. **6745** Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is **Continental Oil Company**, Address **Box 60, Hobbs, N.M.**

Drilling commenced **11-12-37**, 19____, Drilling was completed **12-11-37**, 19____

Name of drilling contractor **Oil Well Drlg. Co.**, Address **Hobbs, N.M.**

Elevation above sea level at top of casing **3556** feet.

The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **3820** to **3858** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	Nat'l	274'8"	TP			
7-5/8	26.40	8	Std.	1496'4"	Cement guide shoe			
5-1/2	17	10	Nat'l	3728'11"	Cement guide shoe & float collar			
2"	4.70		Nat'l	3856'10"	Tubing set at 3844'			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	291	225	Halliburton		
9-/78	7-5/8	1476	425	do		
6-3/4	5-1/2	3714	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **January 1**, 19 **38**

The production of the first 24 hours was **120** barrels of fluid of which **94** % was oil; _____ %

emulsion; **6** % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours **124,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Paul Cunningham, Driller **L. L. Rhoades**, Driller

H.M. Campbell, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9th**

Hobbs, New Mexico **Jan. 9, 1938**

day of **January**, 19 **38**

Name **H. J. Johnston**

Position **District Supt.**

Representing **Continental Oil Company**

Address **Box 60, Hobbs, New Mexico**

My Commission expires **4-26-41**

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	172		Surface sand
172	225		Red sand & gravel
225	296		Red sand & redbed
296	550		Redbed
550	680		Sand, gravel & redbed
680	770		Redrock & shells
770	820		Redrock & redbed
820	1050		Redrock & shells
1050	1150		Redrock & red shale
1150	1280		Redrock & shale
1280	1293		Anhydrite
1293	1408		Redrock & shale
1408	1515		Anhydrite
1515	1560		Salt
1560	1645		Salt, potash & anhydrite
1645	1825		Salt & shells
1825	1852		Anhydrite
1852	1888		Salt & shells
1888	1950		Salt & anhydrite shells
1950	2005		Anhydrite, broken
2005	2130		Anhydrite & salt
2130	2204		Salt & shells
2204	2780		Anhydrite & salt
2780	2860		Salt & shells
2860	2906		Anhydrite & salt
2906	3000		Anhydrite
3000	3040		Anhydrite & lime
3040	3065		Brown lime, showing gas
3065	3116		Broken lime & anhydrite
3116	3190		Broken lime, showing gas
3190	3235		Lime
3235	3272		Lime, streaks sand
3272	3211		Lime
3211	3340		Lime, streaks sand
3340	3510		Lime
3510	3541		Lime, showing gas
3541	3858		Lime.

Total depth 3858'. Lime pay from 3820 to 3858'. 2" upset tubing run and set at 3844' and well acidized with 1000 gallons on 12-22-37. After acid well tested 120 bbls fluid, 6% BS & W, in 24 hours with 124 MCF gas flowing thru 23/64" choke on 2" tubing.

Texas-New Mexico Pipe Line Company connected and running top allowable effective January 1, 1938.

Well was acidized, but not shot.