

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 127, Hobbs, New Mexico

(Address)

LEASE State 8-17 WELL NO. 3 UNIT S 17 T 25 R 36E
DATE WORK PERFORMED 6-4-55 POOL South HobbsThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other Flowing Repair

Detailed account of work done, nature and quantity of materials used and results obtained.

The subject well was flowing 1.2 bbls. oil, 2.3 cu. water in 24 hours with a GOR of 302,076. G.O. 3077. Open Hole 3728-3777. Open hole 3728-3777. 7" casing run at 3728.

In attempting to pull a 1/2" tubing inside the casing, found hole in nipple below hole. Replaced nipple and tubing band. Reamed hole to 3728. Found line deposition in tubing. Reamed tubing with 1 1/2" gauge. 158 rods. Increased fluid level.

Flowed 1.39 bbls. oil, 1.1 bbls. water in 24 hours with a GOR of 768,116.

Workover started 6-4-55.

Workover completed 6-4-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3500 TD 3777 PBD Prod. Int. 15 Compl Date 2-24-52Tbng. Dia 2 1/2" Tbng Depth Oil String Dia 4" Oil String Depth 3728Perf Interval (s) Open Hole 3728-3777Open Hole Interval 3728-3777 Producing Formation (s) Cover River 3740-3777

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>6-3-55</u>
Oil Production, bbls. per day	<u>2.3</u>	<u>7.38</u>
Gas Production, Mcf per day	<u>741</u>	<u>2,090</u>
Water Production, bbls. per day	<u>2</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>323,076</u>	<u>768,116</u>
Gas Well Potential, Mcf per day		

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Warren W. HankinName Title EngineerPosition District SuperintendentDate 6-10-55Company Continental Oil Company