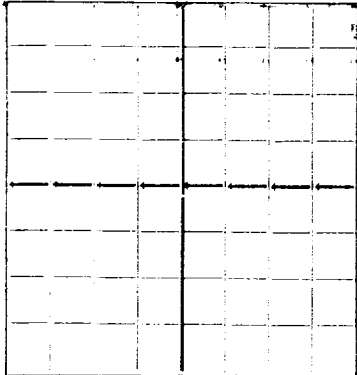


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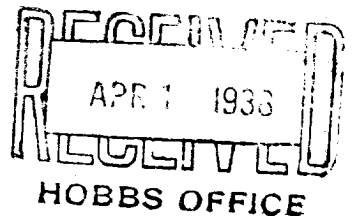


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Continental Oil Company Box CC, Hobbs, New Mexico
Company or Operator Address
State E-17 Well No. 3 in NW/4 of Sec. 17, T. 22-S
R. 36-E, N. M. P. M., Munice Field, Lea County.
Well is 660 feet south of the North line and 4620 feet west of the East line of Sec. 17
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Continental Oil Company Address Box CC, Hobbs, N.M.
Drilling commenced 1-20-38 19 ____ Drilling was completed 2-24-38 19 ____
Name of drilling contractor Oil Well Drlg. Co. Address Hobbs, New Mexico
Elevation above sea level at top of casing 3600 feet.
The information given is to be kept confidential until _____ 19 ____

OIL SANDS OR ZONES

No. 1, from 3850 to 3877 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40#	8	Nat'l	229'5"	T ²			
9-5/8	36#	8	Nat'l	1500'3"		Cement guide shoe		
7"	24#	10	Nat'l	3739'4"		Cement guide shoe & float collar		
2"	4.70		Nat'l	3847'7"		Tubing set at 3830'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13"	247'	225	Halliburton		
12-1/4	9-5/8	1506'	425	do		
8-5/8	7"	3728'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3877 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing March 16 19 38
The production of the first 24 hours was 135 barrels of fluid of which 88 % was oil; _____ % emulsion; 12 % water; and _____ % sediment. Gravity. Be _____
If gas well, cu. ft. per 24 hours 3,170,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Paul Cunningham Driller Cliff B. Haynes Driller
H.M. Campbell Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22ndday of March 19 38

J. J. McDevine
Notary Public

My Commission expires 4-26-41Hobbs, N.M. March 22, 1938Name H. J. McDevinePosition District Supt.Representing Continental Oil CompanyAddress Box CC, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	116		Sand
116	140		Lime shells, hard sand
140	260		Redbed & redrock
260	293		Redrock
293	593		Redbed & shells
593	748		Sand, redrock & shale
748	812		Redrock, hard sand & redbed
812	1082		Redrock & shells
1082	1143		Redrock, shale & shells
1143	1208		Redrock & gyp
1208	1305		Redrock, shale & shells
1305	1390		Redrock & shale
1390	1414		Anhydrite
1414	1438		Redrock & shale
1438	1467		Anhydrite & shale
1467	1470		Redrock & shale
1470	1520		Anhydrite
1510	1588		Anhydrite & blue shale
1588	1605		Anhydrite
1605	1820		Anhydrite & salt
1820	1860		Anhydrite & redrock
1860	2728		Anhydrite & salt
2728	2794		Anhydrite, potash & salt streaks
2794	2992		Anhydrite & salt streaks
2992	3153		Anhydrite & gyp
3153	3242		Anhydrite & lime
3242	3260		Lime
3260	3288		Anhydrite, lime, redshale & gyp streaks
3288	3319		Lime
3319	3359		Lime & gas sand
3359	3384		Lime
3384	3388		Lime, show gas
3388	3407		Lime
3407	3428		Sand & lime
3428	3439		Sandy lime
3439	3463		Lime
3463	3475		Lime & sand, broken
3475	3499		Sandy lime, show gas 3488-3493
3499	3522		Lime, broken, sandy
3522	3540		Lime
3540	3560		Lime, sandy & broken
3560	3680		Lime, broken
3680	3725		Lime & sand, broken
3725	3730		Lime, hard
3730	3750		Lime
3750	3786		Lime, brown
3786	3825		Broken lime
3825	3831		Hard lime, brown
3831	3847		Lime, hard
3847	3877		Lime.

Total depth 3877'. Lime pay from 3850 to 3877'. Well was shot with 320 quarts S.N.G. on 2-27-38. Initial production 119 bbls oil & 16 bbls water in 24 hrs with 770 MCF gas thru 3/4" choke on 2" tubing. Texas-N.M. Pipe Line Company to connect and run allowable effective March 16, 1938.

This well shot, but not acidized.