

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

\*\*\*\*\*  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion of completion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Junice, New Mexico  
(Place)

January 21, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State E-17, Well No. 4, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

E Sec. 17, T. 22, R. 36, NMFM, Jalmar Pool  
Unit Letter Started

Lea County. Date Spudded 8-1-58 Date Drilling Completed 8-11-58

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 3192' DT 3 Total Depth 3800' PBD 3450'

Top Oil/Oak Pay 3192' Name of Prod. Form. Yates

PRODUCING INTERVAL - 3192-3408'

Perforations Nine intervals from 3192-3408'

Open Hole - - - Depth - Casing Shoe 3697' Depth - Tubing 3300'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 3 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size 3/4"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13</u>	<u>264</u>	<u>250</u>
<u>9 5/8</u>	<u>3075</u>	<u>450</u>
<u>7</u>	<u>3697</u>	<u>30</u>
<u>2 1/2</u>	<u>3300</u>	<u>- -</u>

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced w/20,000 gallons acid.

Casing - Tubing - Date first new 1-15-59  
Press. - Press. - oil run to tanks

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter United Carbon Company, Inc.

Remarks: Request permission to commingle this oil with South Junice Pool production on this lease.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19 -

OIL CONSERVATION COMMISSION

By: -

Title -

Continental Oil Company  
(Company or Operator)

By: -  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Mr. J. R. Parker

Address Box 68 - Junice, New Mexico