Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Continental	Oil Company				Bo	x 68	– Euni	<b>.c</b> e, 1	New Mex	ico
-		(Ada	dress)								
LEASE	State E-17	WELL NO.	4	UNIT	E	S	17	1	22	R	36
DATE WOF	K PERFORMED_	8-1-58		POOL	, 			Jalı	nat		
This is a R	eport of: (Check	appropriate	block)		R	esu	lts of	Tesi	of C	lasing S	Shut-off
Beginning Drilling Operations					X R	.em(	edial	Work			
[] Pl	lugging				<u>_</u> 0	the	r 				

Detailed account of work done, nature and quantity of materials used and results obtained. TSD gas well prior to workover.

WORK DONE - Ran casing scraper to 3350'. Set retainer at 3305'. Attempted to squeeze W/200 Sx. - had communication. Hole went on vacuum. Tested Csg. W/1,500 Lbs. Tested OK. Set retainer at 3275'. Squeezed 3332-4374' W/200 Sx. Drilled cement and retainer from 3275-3305'. Drilled cement to 3450'. Ran depth control log. Perf'd. nine intervals from 3192-3408' W/2 jets per Ft. Washed perfs from 3192-3408' W/1,000 Gals. acid, and pumped 200 Gals. acid into formation. Fraced W/20,000 Gals. standard treatment. Recovered load oil.

AFTER WORKOVER - TD 3880' Sand, FB 3450'. Pay Yates 3192-3408'. Perfs. 3192-98', 3202-08', 3218-42', 3252-72', 3286-93', 3318-30', 3345-57', 3366-75', and 3396-3408'. IP flowed 3 BO, no water, in 24 Hrs., W/70.5 MCFGPD. GOR 23,500. DOR 3 Bbls. Daily Allow. 3 BO. Work started 8-1-58, completed 8-11-58. Well tested 1-15-59. Well reclassified as Jalmat oil well after workover.

FILL IN BELOW FOR REMEDIAL WORK REPORTS GNLY

Original Well Data:

Date

DF Elev. 3590'DF	TD	38801	PBD 3	37081	Prod.	Int.	3675-3700	Compl	Date	5-23-38
Tbng. Dia 21										
Perf Interval (s)			. 3783-3	38801.	3751-38	511.	and 3675-	37001		·
Open Hole Interva			Pr	oducin	g Form	natio	n (s)	Seven Riv	vers	

RESULTS OF WORKOVER:	BEFORE	AFTER			
Date of Test		1-15-59			
Oil Production, bbls. per day	0				
Gas Production, Mcf per day	TSD	70.5			
Water Production, bbls. per day	11	0			
Gas Oil Ratio, cu. ft. per bbl.	<u> </u>	23,500			
Gas Well Potential, Mcf per day					
Witnessed by Mr. B. H. McGinnis	<u>Continental Oil Company</u> (Company)				
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of				
Name	my knowledge. Name				
Fitle Position District Superintendent					

Company

Continental Oil Company