

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	XX	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOEunice, New Mexico  
(Place)July 15, 1960  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State E-17

Continental Oil Company  
(Company or Operator) Well No. 6 in M (Unit)  
Lease  
SW 1/4 SW 1/4 of Sec. 17, T. 22-S, R. 36-E, NMPM., Jalmat Pool  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The State E-17 No. 6 was drilled to a TD of 3830' and completed in the Seven Rivers formation O.H. 3777' to 3830' on April 4, 1940. Well is presently TSD.

We propose to set a cast iron B.P. at 3730' and dump two sx of cement on it w/bailer, perforate upper Seven Rivers and lower Yates from 3435-3450', 3472-3480', 3548-58', 3497-3510', 3526-3542' W/2 jets/ft., run tubing W/TRT. PKR., set PKR. above 3435', swab and test, acidize W/5000 gals of 15% LSTNE acid in 5 stages with 20 ball sealers between stages, swab load and test, if non-productive or not top allowable, pull TBG., perforate Yates from 3246-60', 3266-3304', 3308-12', 3340-60', 3372-98', 3402-08' W/2 jets/ft., run TBG. W/TRT. PKR. and B.P. between 3408-3435' and PKR. above 3246', sandfrac W/16,000 gals of lease crude, 16,000# SD, 800# Adomite spearheaded by 1000 gals of 15% LSTNE acid in 4 stages, shut-in overnight, swab load and test, unseat PKR. and pull tubing W/PKR. and B.P., run tubing, swab and let well clean up by flowing, take deliverability test.

Approved....., 19.....  
Except as follows:Continental Oil Company  
Company or OperatorBy: *[Signature]*Position: District Superintendent  
Send Communications regarding well to:Approved  
OIL CONSERVATION COMMISSIONBy: *[Signature]*

Name: J. R. Parker

Title: Oil &amp; Gas Inspector

Address: Box 68, Eunice, New Mexico