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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1536

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name State E
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmit Yates Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>recomplete to Seven Rvrs</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU. Set pkr @ 2900'. Squeeze perms 3232'-3379' w/100 sx class "C" cmt w/2% CaCl₂. Displace cmt w/35 bbls. 2% KCL TFW. WOC. Rel pkr. DO cmt to 3424'. DO cmt retainer @ 3424'. Spot 8 bbls. 15% HCL-NE-FE from 3750'-3650'. Perf. Seven Rvrs. w/1 JSPF @ 3682', 84', 3707', 08', 13', 14', & 15' for total of 7 holes. Set pkr. @ 3550'. Pump 14 bbls. 15% HCL-NE-FE. Reset pkr @ 3670'. Swab test. If swab tests prove productive, set pkr @ 3550'. Fracture Seven Rvrs w/total of 83 bbls pad, 405 bbls frac fluid w/39750# 20/40 sands. Flush w/25 bbls. 2% KCL TFW. Rel pkr. CO to 3750'. Run production equipmt. Place well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David A. Smylie TITLE Administrative Supervisor DATE 2/8/85
APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE FEB 12 1985

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FEB 11 1985

O.C.D.
HOBBS OFFICE