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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1536

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-Enter		8. Form or Lease Name State E	
2. Name of Operator Continental oil Company		9. Well No. 8	
3. Address of Operator Box 460 Hobbs, New Mexico		10. Field and Pool, or Wildcat Palmetto	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1780 FEET FROM THE West LINE OF SEC. 17 TWP. 22S RGE. 36E NMPM		12. County Lea	
15. Date Spudded N/A	16. Date T.D. Reached N/A	17. Date Compl. (Ready to Prod.) 2-16-72	18. Elevations (DF, RKB, RT, GR, etc.) 3581' df
19. Elev. Casinghead —	20. Total Depth 15,887'	21. Plug Back T.D. 3750'	22. If Multiple Compl., How Many N/A
23. Intervals Drilled By Rotary Tools N/A		24. Producing Interval(s), of this completion — Top, Bottom, Name Palmetto Top - 3194' Bottom - 3386'	
25. Type Electric and Other Logs Run Cable Log		27. Was Directional Survey Made N/A	
26. Type Electric and Other Logs Run Cable Log		27. Was Well Cored N/A	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	388'	17"	375 SKS - Circ	
9 5/8"	34#	3231'	10 3/4"	1220 SKS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N/A			2 3/8"	3375'	N/A

31. Perforation Record (Interval, size and number) 3691', 71', 43', 37', 3607', 3587', 27', 08', 3443', 3379', 63', 44', 30', 3310', 3274', 24', 4.5' and 3232'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3443'-3691' AMOUNT AND KIND MATERIAL USED 200 sacks Class C w/ 8# salt per sack
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33. PRODUCTION	
Date First Production 2-15-72	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing
Date of Test 2-27-72	Hours Tested 244
Choke Size 2 1/2"	Prod'n. For Test Period →
Oil — Bbl. 295	Gas — MCF 80
Water — Bbl. 120	Oil Gravity — API (Corr.) 36.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on connection	Test Witnessed By Mr. J.R. Cook
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Admin. Supervisor	DATE 3-6-72

ADMINISTRATIVE E.D.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1360</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1438</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3034</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3196</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3386</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3821</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1360	1360	Red beds				
1360	1438	78	Anhydrite				
1438	3034	1596	Salt, Anhydrite				
3034	3196	162	Anhydrite, Dolo.				
3196	3386	190	Sandstone, Dolo.				
3386	3821	435					

FILED

MAY 1970

OK. INSETION COUNCIL
HOBBS, N. M.