

COUNTY	LEA	FIELD	Jalmat	OWWO	STATE	NM	MN	03942
OPR	CONTINENTAL OIL CO.						MAP	
	8 State "E"							
	Sec 17, T-22-S, R-36-E						CO-ORD	
	1980' FNL, 1980' FWL of Sec							
	Re-Spd 1-8-72		CLASS		OWWO		EL 3569'	
	Re-Cmp 2-15-72		FORMATION	DATUM	FORMATION	DATUM		
CSG & SX - TUBING								
13 3/8" at 388' w/375 sx								
9 5/8" at 4231' w/1220 sx								
LOGS	EL	GR	RA	IND	HC	A		
	TD 15,887'; PBD 3390'							

IP (Yates) Perfs 3232-3379' F 295 MCFGPD + 80 BW. Pot based on 24 hr test thru 24/64" chk. GOR Dry; Grav NR; CP 360#; TP 120'

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CONT. PROP DEPTH 3700' TYPE WO  
DATE

F.R. 11-9-71; Opr's Elev. 3581' DF  
PD 3700' WO (Yates)  
(Orig. #1 West Arrowhead Unit, P&A 2-22-62,  
OTD 15,887', Aban. OWWO 9-13-71)  
1-10-72 TD 15,887'; CO to 3731'; SI  
1-17-72 TD 15,887'; PBD 3719'; Swbg load  
PB to 3719'  
Perf @ 3232', 3234', 3245', 3284', 3294', 3310',  
3330', 3344', 3363', 3379', 3443', 3508', 3527',  
3587', 3607', 3637', 3643', 3671', 3691'  
Acid (3232-3691') 4000 gals  
Frac (3232-3691') 40,000 gals jelled brine wtr +  
60,000# sd  
1-24-72 TD 15,887'; PBD 3719'; Tstg  
Flwd 1310 BLW in 48 hrs thru 3/4" chk

1-31-72 TD 15,887'; PBD 3719'; SI  
Flwd 785 BFW in 24 hrs thru 3/4" chk (3232-3691')  
2-7-72 TD 15,887'; PBD 3719'; Tstg  
Flwd 305 BLW + gas @ 326 MCFGPD in 14 hrs  
thru 32/64" chk (3587-3691')  
2-14-72 TD 15,887'; PBD 3390'; Swbg  
Sqzd (3443-3691') w/200 sx  
Swbd 173 BW in 9 hrs (3232-3379')  
2-18-72 TD 15,887'; PBD 3390'; Tstg  
Acid (3232-3379') 1250 gals  
Flwd 90 BW + gas @ 300 MCFGPD in 24 hrs thru  
24/64" chk  
2-28-72 TD 15,887'; PBD 3390'; Tstg  
Flwd 80 BW in 24 hrs thru 24/64" chk (3232-3379')

3-6-72 TD 15,887'; PBD 3390'; WO OCC Potential  
Flwd gas @ 295 MCFGPD + 80 BW in 24 hrs  
thru 24/64" chk (3232-3379')  
3-13-72 TD 15,887'; PBD 3390'; COMPLETE  
3-18-72 COMPLETION REPORTED

COUNTY	Lea	FIELD	South Eunice	STATE	N.M.	NO	OWWO
OPR	Continental Oil Co.			MAP			
NO	8	LSE	State E-17				
SEC	17	T	22S	BLK	36E	SUR	CO-ORD
LOC	1980' fr N & W Lines of Sec.						
RE MI.	FROM		Temp. Abd.	CLASS.	OWN/P	EL.	35692
SPUD	7-23-63	COMP.	9-6-63	FORMATION	DATUM	FORMATION	DATUM
IRT							
CSG. & SX.							
TBG.	DEPTH	SIZE					
LOGS	EL	GR	RA	IND	HC	A	
				TD	15887'	PB	4095'
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
HRS. TEST							
TEMPORARILY ABANDONED							
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CONT. DATE				PROP DEPTH	PB 4182'	TYPE	

F.R. 7-25-63, OWWO, OTD 15887', Orig. #1 West Arrowhead Deep Unit. Seven Rivers & Queen test. Prop Depth- PB 4182'.

7-29-63 OTD 15887', PB 4095', RU Pump. Set BP @ 4100'.  
Perf (Qn) 2/3785-87', 2/3803-05', 2/3820-22', 2/3833-35', 2/3841-43', 2/3847-49', 2/3853-55', 2/3857-59', 2/3874-76', Tr. w/1500 Ac.  
SOF w/40,000 gal + 60,000#, Swb 106 BLO/12'.

8-5-63 OTD 15887', PB 4095', ppg.load.  
Ppd 53 BLO + 41 BW/24'.

8-12-63 OTD 15887', PB 4095', ppg. load.  
Ppd 2 BLO/8'.

8-26-63 OTD 15887', PB 4095', Ppg. load. (Final posting until load rec.).

9-16-63 TD 15887', PB 4095', COMPLETED  
Ppd. 100% water. Did not recover load.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

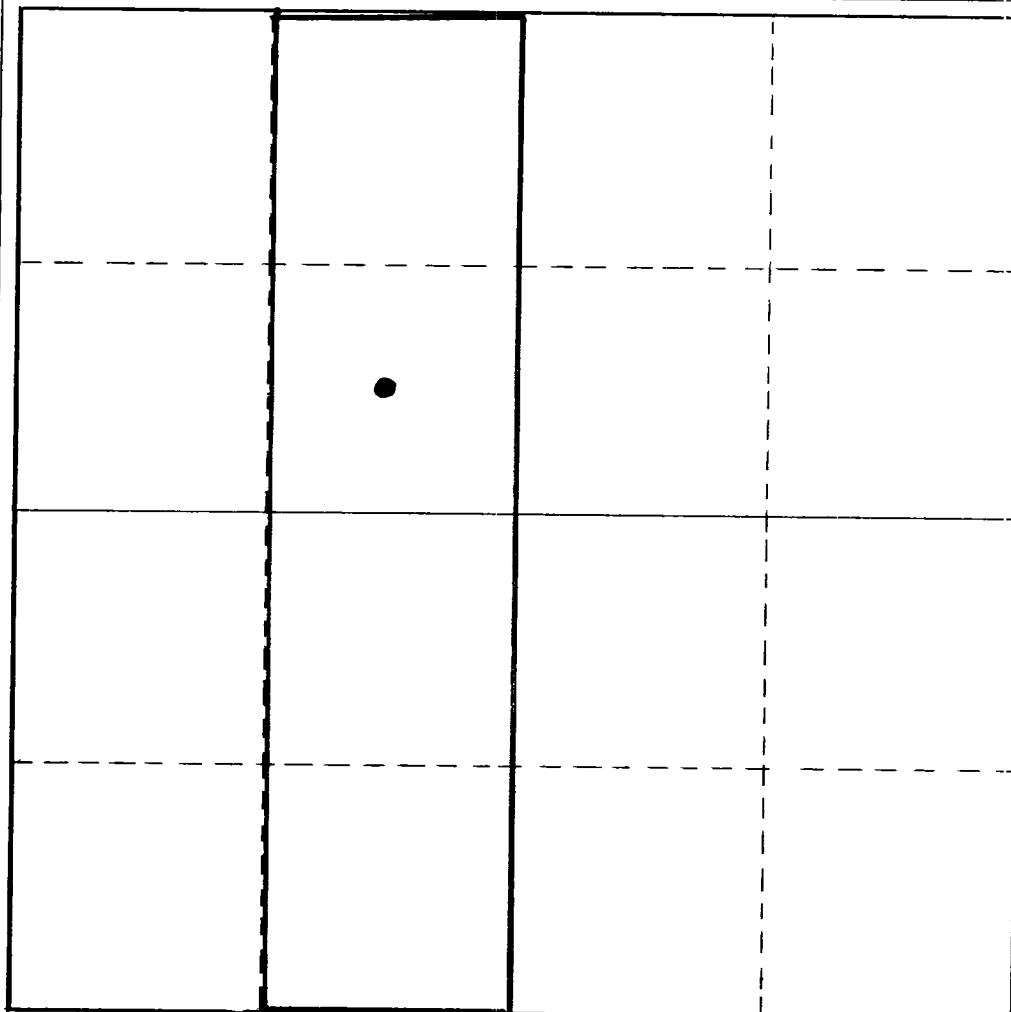
Operator <b>CONTINENTAL OIL COMPANY</b>			Lease <b>State E</b>		Well No. <b>8</b>
Unit Letter <b>F</b>	Section <b>17</b>	Township <b>22</b>	Range <b>36</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>West</b> line					
Ground Level Elev:	Producing Formation <b>Jalmat</b>	Pool <b>Jalmat Yates 7 Rivers Queen</b>		Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**SIGNED: M. E. YEAKLEY**

Position  
**Administrative Supervisor**

Company  
**Continental Oil Company**

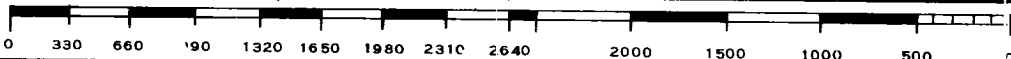
Date  
**February 17, 1972**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



OWWO

COUNTY Lea FIELD Jalmat STATE NM MN 08942  
 OPR CONTINENTAL OIL CO. MAP  
8 State "E"  
Sec 17, T-22-S, R-36-E CO-ORD  
1980' FNL, 1980' FWL of Sec

	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
9-13-71				
LOGS & SX - FISHING				
13 3/8" at 388' w/100 SX				
9 5/8" at 4231' 1, 1020 SX				
LOGS EL GR RA IND HC A				

ABANDONED OWWO

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CONT. PROP DEPTH 3750' TYPE WO  
 DATE

F.R. 3-9-71; Opr's Elev. 3564' GL  
 PD 3750' WO (Yates)  
 (Orig. #1 West Arrowhead Unit P&A 2-22-62  
 OTD 15,887'; OWWO as #8 State "E-17" & P&A  
 7-27-63)

9-13-71

9-16-71