

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

September 25, 2000

Lori Wrotenbery
Director
Oil Conservation Division

OXY USA Inc. ATT: David Stewart

P. O. Box 50250

Midland, TX 79710-0250

RE: Gas Wells Shut-In Pressure Exemption

Gentlemen:

In accordance with your request to have the wells listed below be exempted from their annual Gas Well Shut-In Pressure Test

State P	1-F 32-22-3	8 Tubb Oil & Gas (Pro Gas)
Brunson B	2-K 3-22-37	Blinebry Oil & Gas (Pro Gas)
Closson C	1-A 18-22-3	6 Jalmat Tansill Yates Seven Rivers (Pro Gas)
State N	5-M 2-22-36	Eumont Yates Seven Rivers Queen (Pro Gas)
Owen	2-0 35-21-3	7 Blinebry Oil & Gas (Pro Gas)
State D	6-F 32-21-30	Eumont Yates Seven Rivers Queen (Pro Gas)
State D	3-A 32-21-3	6 Eumont Yates Seven Rivers Queen (Pro Gas)
State D	1-B 32-21-3	6 Eumont Yates Seven Rivers Queen (Pro Gas)
Felton A	4-G 28-21-3	6 Eumont Yates Seven Rivers Queen (Pro Gas)
Felton	1-C 28-21-3	6 Eumont Yates Seven Rivers Queen (Pro Gas)
State C	5-M 16-21-3	6 Eumont Yates Seven Rivers Queen (Pro Gas)
State C	3-K 16-21-3	6 Eumont Yates Seven Rivers Queen (Pro Gas)
State E	5-N 30-19-3	7 Eumont Yates Seven Rivers Queen (Pro Gas)

The previous tests do not show sufficient reduction in production to be exempted from the annual required Gas Well Shut-In Pressure Test on each of the above wells. This notification for the request for exemption on these tests is denied.

Very truly yours,

OIL CONSERVATION DIVISION

Gary W. Wink

Field Representative II

GWW:nm

Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources				Form C-10	
1625 N. French Dr., Hobbs, NM 87240 District II				WELL API NO.	Revised March 25, 199	9
811 South First. Artesia. NM 87210	OIL CONSER	VATION	J DIVISION	:	0-025-08943	
District III	heco	5. Indicate Type	of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		STATE				
2040 South Pacheco. Santa Fe. NM 87505	Sunta 1	Fe, NM 8	7303		Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS C	NI WELL				
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	16 4 I C TO DRILL OR TO BEL				or Unit Agreement Name:	
1. Type of Well:				Closson		
Oil Well Gas Well 2. Name of Operator	Other					1
OXY U				8. Well No.		
3. Address of Operator	SA Inc.		16696		\	1
P.O. BO	X 50250 MIDLAND,	TY 7071) ())	9. Pool name or	Wildcat	٦
4. Well Location	MIDDAIND,	17 /9/10	J-0230	Jalmat Tuns	ill Yates TRUR	ļ
A A						
Unit Letter A	feet from the	-Nont	L line and L	60 feet fro	m the East line	
Section (8					m the <u>tas T</u> line	
	10. Elevation (Show v	.25 Ra	inge 3CE	NMPM (ea County	1
	10. Lievation (Snow)	vnetner DI	R. RKB, RT. GR. etc.,)		
11. Check A	ppropriate Box to Inc	dicate Na	iture of Notice D	amont on Orl		ı
140 LICE OF IN	I FINITION TO		SUDC	EQUENT DE	Data	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	EQUENT RE		
			MEMIEDIAL WORK	<u></u>	ALTERING CASING]
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL	LING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AND		ABANDONMENT	j
4	COMPLETION		CEMENT JOB			
OTHER: GAS WELL SHUT-IN 1	PRESSURE EXEMPTION	N X	OTHER:		_	1
	ed operations. (Clearly st	ate ali pert	inent details, and give	e pertinent dates	including estimated data	-
of starting any proposed work). or recompilation.	SEE RULE 1103. For M	Multiple C	ompletions: Attach	wellbore diagram	of proposed completion	
or recompliation.				C	resposed completion	
OXY USA INC. DE	CDEGMENT					
ANNUAL SHUT-IN	SPECTFULLY REQUEST PRESSURE TEST. T	TS AN E	XEMPTION TO RU	LE 402(A) FO	R THE	
=	TREBUNCKE TEST. I	ue Need	FOR THIS EXCE	PTION IS TO	AVOID	
YEAR. SHOULD T	HIS WELL BE SHUT-	IN FOR	LL WAS SHUT-IN	AND TESTED	LAST	
TEST WOULD BE C	ONDUCTED AT THE T	IME.	ANI REASON, A	SHUT-IN PRES	SURE	
TEST DATE lola	laa siip l	57	_			
CURRENT PRODUCT:	ION DAME.					
FTP_ 25	GAS 22 MCFD	OT1	7	_		
	The part of the pa	011	.3BPD	WATER 2	BPD	
I hereby certify that the income						
I hereby certify that the information	poove is true and complet	e to the be	st of my knowledge	and belief.		
SIGNATURE	A.	TITLE 1	DECLII ATODAL (***	A 7 170-	-1 .	
		IIILE J	REGULATORY AN	<u>ALYST</u>	DATE 9/15/00	
Type or print name DAV	ID STEWART		Te	lephone No. 915-6	685 5717	
(This space for State use)		<u> </u>	10,		JOJ-J / I /	
APPPROVED BY						
Conditions of approval, if any	T	TTLE			DATE	

Submit 3 Copies To Appropriate District Office	State of	New Mexico and Natural Resources		Form C-10	
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-08943 5. Indicate Type of Lease				
District II					
811 South First, Artesia. NM 87210 District III					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					
2040 South Pacheco. Santa Fe. NM 87505	6. State Oil & Gas Lease No.				
			o. State Of	a Gas Lease No.	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) 1. Type of Well:	TICES AND REPORTS ON OSALS TO DRILL OR TO DEEP ICATION FOR PERMIT" (FORM		7. Lease Nai	me or Unit Agreement Name	
Oil Well Gas Well	Other			_	
2. Name of Operator	<u> </u>		8. Well No.		
3. Address of Operator	SA Inc.	16696	o. Well No.	1	
	OX 50250 MIDLAND. T		9. Pool name or Wildcat		
4. Well Location	A 30230 MIDLAND, T	X 79710-0250	Jalmat To	usill Yates TRUR	
Unit Letter		Non-Laline and	e 60 feet	from the East line	
Section (8	Township 22	S Range 3CE	NMPM	lea County	
		nether DR, RKB, RT, GR, et			
11. Check A	Appropriate Box to Indi	cate Nature of Notice	Parama au Out		
110 110 110			Report or Oth	er Data	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT	REPORT OF:	
TEMPORARILY ABANDON		- NEMEDIAL WOR		ALTERING CASING	
_	CHANGE PLANS	COMMENCE DR	ILLING OPNS. [PLUG AND _	
PULL OR ALTER CASING	MULTIPLE	CASING TEST A		ABANDONMENT	
	COMPLETION	CEMENT JOB			
OTHER: GAS WELL SHUT-IN I	PRESSURE EXEMPTION	VI OTUED			
12. Describe proposed or complete	ed operations (CL)				
of starting any proposed work). or recompilation.	SEE RULE 1103. For M	ultiple Completions: Attack	ive pertinent dat	es, including estimated date	
or recompilation.		ample completions. Attacl	wellbore diagra	ım of proposed completion	
OXY USA INC. RE	SPECTFULLY REQUEST:	S AN EXEMPTION TO F	RULE 402/AV	FOD MUD	
ANNUAL SHUT-IN	THE THE THE	P NEED FOR THIS EXC	CEPTION IS T	O AVOID	
YEAR. SHOULD TO					
TEST WOULD BE CO	HIS WELL BE SHUT-IN ONDUCTED AT THE TIN		SHUT-IN PR	ESSURE	
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TEST DATE lola	SIP IS	57			
CURRENT PRODUCTI					
FTP 25		o			
	GAS 77 MCFD	OIL_,3BPD	WATER	ZBPD	
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hereby certify that the information a	bove is true and complete	to the best of my knowledg	e and belief.		
GNATURE					
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ype or print name DAV		TLE <u>REGULATORY A</u>	NALYSI	DATE 415100	
	ID STEWART			DATE ALISTO	
his space for State use)			Telephone No. 9		
his space for State use)					
PPPROVED BY onditions of approval, if any:	ID STEWART				