O. OF COPIES REC	EIVED	Ī	
DISTRIBUTION			
ANTA FE			
ILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF			

		 				
	DISTRIBUTION	MEM WEXICO OIL	CONSERVATION COM	niss.	Form C-104	
	ANTA FE	REQUEST	FOR ALLOWABLE			d C-104 and C-1.
	ILE		ANDBBS OFFICE	0. C. C.	Effective 1-1-	5
	J.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL G	AS	
	LAND OFFICE		MAY 14 11 LO			
	TRANSPORTER OIL		· · · · · · · · · · · · · · · · · · ·	MI DE		
	GAS					
Γ	OPERATOR					
t	PRORATION OFFICE					
-	Operator					
-	Cities	Service Oil Company		er two		
-	Address					
	P. O. B	ox 69, Hobbs, New Mexico	5			
-	Reason(s) for filing (Check proper b	ow1	Other (Pleas	e explaint		
- 1			Other (1 teus	e explain,		
- [New Well	Change in Transporter of:				
1	Recompletion	Oil Dry G				
1	Change in Ownership	Casinghead Gas Conde	ensate 🔻			
a II. <u>I</u>	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AN	D LEASE				
Γ	Lease Name	Well No. Pool Name, Including		Kind of Lease		Lease No.
	Closson C) Jaimet	£ .	State, Federal	or Fee Federal	LC030132
	Location Unit Letter	660 Feet From The North	660	Feet From T	heEast	
	18	Cownship 225 Range	36E , NMP	л.	Lea	County
L	Line of Section	Ownship	, , , , , , , , , , , , , , , , , , , ,	***		
11. D	DESIGNATION OF TRANSPO Name of Authorized Transporter of C Permian Corp.	RTER OF OIL AND NATURAL G	Address (Give address Box 3119	to which approv		to be sent)
-	'Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address			to be sent)
	El Peso Netural Ga		Box 1492	El Paso,	Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Two. Rge. A 18 22 36	Is gas actually connec	ted? Whe	1-1-54	
		with that from any other lease or pool	, give commingling orde	er number:		
۷. ۲	COMPLETION DATA Designate Type of Comple		New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v
	Designate Type of Comple			.	 	
Γ	Date Spudded	Date Compl. Ready to Frod.	Total Depth		P.B.T.D.	
Γ	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top O:1/Gas Pay		Tubing Depth	
- 1						
-	Perforations				Depth Casing Shoe	
-	Perforations				Depth Casing Shoe	
-	Perforations	TUBING, CASING, AN	ND CEMENTING RECO	RD	Depth Casing Shoe	
-		TUBING, CASING, AN	ND CEMENTING RECO		Depth Casing Shoe	MENT
-	Perforations HOLE SIZE					MENT
-						MENT
-						MENT
-						MENT
	HOLESIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH S	ET	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this continued)	after recovery of total vol	LET urne of load oil a	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH S	LET urne of load oil a	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this continued to the state of Test)	after recovery of total vol depth or be for full 24 how Producing Method (Flo	LET urne of load oil a	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this continued)	after recovery of total vol	LET urne of load oil a	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this of Tubing Pressure	after recovery of total voldepth or be for full 24 hour Producing Method (Flo	LET urne of load oil a	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this continued to the state of Test)	after recovery of total vol depth or be for full 24 how Producing Method (Flo	LET urne of load oil a	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this of Tubing Pressure	after recovery of total voldepth or be for full 24 hour Producing Method (Flo	LET urne of load oil a	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this of Tubing Pressure	after recovery of total voldepth or be for full 24 hour Producing Method (Flo	LET urne of load oil a	SACKS CE	
	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this of Tubing Pressure	after recovery of total vol depth or be for full 24 how Producing Method (Fla Casing Pressure Water-Bbls.	ume of load oil as) w, pump, gas life	SACKS CE	exceed top allo
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this of Tubing Pressure	after recovery of total voldepth or be for full 24 hour Producing Method (Flo	ume of load oil as) w, pump, gas life	SACKS CE	exceed top allo
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this of Tubing Pressure Oil-Bbls.	after recovery of total vol depth or be for full 24 hour Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MMC	urne of load oil as) w, pump, gas lift	SACKS CE	exceed top allow
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this of Tubing Pressure Oil-Bbls.	after recovery of total vol depth or be for full 24 how Producing Method (Fla Casing Pressure Water-Bbls.	urne of load oil as) w, pump, gas lift	SACKS CE	exceed top allow

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent

(Title)

May 13, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.