UNITED STATES (SPRMPT IN THEPLICATE) (May 1903) DEPARTMENT OF THE INTELLOR verse adde) GLOLOS AL SURVEY			Form approved Budget Burenn No. 42 R1424. 5. LEASE DEMONATION AND ARTIAL NO. 9.1-003448	
SUNDRY (Do not use this form f	NOTICES AND REPORTS C)N WELLS ack to a different reservoir. opomba)		
I. OIL. WELL UN ELL OTHER 2. NAMB OF OFERATOR			7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
Cities Service Company			Closson C	
 Appliers of Orkitton P.O. Box 1919 Midland, TX 79702 A construction of weak (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL 660' FEL of Section 18, T22S, R36E, Lea County, New Mexico 			3 10. FIFLD AND POOL, OR WILDCAT Jalmat Yates 11. SEC. T. R. M. OR DER. AND NURVEY OR AREA Sec. 18, T225, R36E	
14. PERMIT NO.	16, ELEVATION3 (Show whether DF, 3598 ' I		12. COUNTY ON PARIAN 13. STATE Lea New Mexico	
	heck Appropriate Box To Indicate N		Diher Data	
1EST WATER SHUT-OFF FRACTORE TREAT SHOOT OR ACIPIZE REFAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.)* 1. MIRU pull 2. Pull 2" to 3. Run CIBP top of CI 4. Spot 100" 5. If 7" cas 1/2 in an 6. Spot 50"	TELE OR ALTER CASING MECTIFIE COMPLETE ABANDON* CHANGE PLANS TELED OFFICTIONS (Clearly state all perthem is directionally drilled, give subsurface locat Ve propose to plug the above Ling unit - load well w/much subing. on wireline and set at app	Completion or Recomplet t defails, and give pertinent dates, ions and mensured and true vertices a laden fluid. Proximately 3200'. Dr 2 out of 7" casing st 5/8" casing shoe, sporg shoe.	ing manner: ump 50' of cement on tub. t 100' cement plug	
18. I hereby certify but the SIGNED	Sinte office use)	APPRD AS AMEN	VED	
	*See Instruction		TICT ENGINEEF	

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U. S. GEOLOGICAL SURVEY P. O. Box 1157 Hobbs, New Mexico 88240

Re: Permanent Abandonment

Well: 3 Closson C

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration.
- 5. If 7" casing cannot be cut and pulled from near 9-5/8" casing, contact USGS. Perforating 7" casing near casing seat and cement squeezing may be required.
- 6. If 9-5/8" casing is not cut and pulled from below 1600 feet, perforate 9-5/8" casing and place sufficient cement to result in a 200 foot plug outside 9-5/8" casing and a 200 foot plug inside 9-5/8" casing. If 9-5/8" casing is pulled from below 1600 feet place cement plug in interval 1400-1600 feet.
- 7. Plugs at 7" stub and in interval 1400-1600 feet must be tagged to assure they are properly placed.