

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 6, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Cities Service Oil Co. Closson "C"**

Well No. 3, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

I, Sec. 18, T. 22S, R. 36E, NMPM., Jalmit Gas Pool

Unit Letter

County. Date Spudded

Date Drilling Completed

Please indicate location:

Elevation 3,598 Total Depth 3,520' PBTD 3388'

Top Oil/Gas Pay 3410' Name of Prod. Form. Yates & Tansill

PRODUCING INTERVAL -

Perforations 3374'-3262'

Open Hole None Depth 3339'  
Casing Shoe 3339' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: No test MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1780 MCF/Day; Hours flowed 24

Choke Size 48/64" Method of Testing: Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,500 gal reg acid & 10,000 gal frac treatment

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 1800# oil run to tanks \_\_\_\_\_

Oil Transporter Cities Service Oil Co. - Trucks

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

| Size          | Feet         | Sax        |
|---------------|--------------|------------|
| <u>12 1/2</u> | <u>173'</u>  | <u>175</u> |
| <u>9 5/8</u>  | <u>3085'</u> | <u>700</u> |
| <u>7"</u>     | <u>3745'</u> | <u>150</u> |
| <u>2"</u>     | <u>3339</u>  | <u>-</u>   |

Remarks: Orig TD was 3823'- Plugged back to 3520' at completion in 1951

Beginning of workover TD was PBTD of 3520'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**Cities Service Oil Company**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. M. Geyer  
(Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name G. M. Geyer

Address Box 97, Hobbs, New Mexico

By: \_\_\_\_\_  
Title \_\_\_\_\_