Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

Form 9-330

DUPLICATE

COPY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 030132
LEASE OR PERMIT TO PROSPECT Closson-A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 13 1951
OIL CONSERVATION COMMISSION
HOBBS, N. MEX.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Cities Service Oil Company Address Hobbs, New Mexico
Lessor or Tract Closson-A Field S. Eunice State New Mexico
Well No. A-6 Sec. 18 T. 22 R. 36 Meridian NMPM County Lea
Location 1980 ft. {N.} of S Line and 1980 ft. {E.} of E Line of Sec. 18 Elevation 3601
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ D D Bodie
Date March 21, 1940 Title Division Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-23-40, 19.... Finished drilling 3-19-40, 19....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3755' to 3835' No. 4, from ..... to .....
No. 2, from ..... to ..... No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	52	8	SS	3224	Float				Intermediate
5½"	15	8	SS	3750'	Guide shoe and float collar				Oil String
2½"	6.5	8	SS	3833					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	3224'	700 sax 2 stage job	Halliburton		
5½"	3750'	125 sax	Halliburton		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from 0 feet to 3835 feet, and from ..... feet to ..... feet
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

March 21, 1940 Put to producing April 1, 1940

The production for the first 10 hours was 1150 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Jew Luse, Driller W. E. Duke, Driller
J. S. Luse, Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1510	1510	Caliche and shells and red bed and red rock
1510	1630	120	Anhydrite
1630	3190	1560	Salt
3190	3260	79	Anhydrite, gyp and salt
3260	3376	116	Brown lime
3376	3402	26	Anhydrite and lime
3402	3835	433	Lime Total Depth

Ran tubing swab three times and well started flowing. Made 1'9" (115.80) every hour for 10 hours through 3/4" choke. Opened through 2½" tubing and made 1'11½" (129.60) each hour and 2 hour test. Shut in for tank room, will go on production April 1, 1940.

Well was neither shot or acidized.

(OVER)

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.