

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 030132 B
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Emulex Operating Co
3. ADDRESS OF OPERATOR
1801 Broadway, Suite 1200 Denver CO 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL & 660' FWL Sec 18 - T22S-R36E
14. PERMIT NO.
30025089520051
15. ELEVATIONS (Show whether OF, RT, CR, etc.)

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

6. UNIT AGREEMENT NAME
N/A
7. FARM OR LEASE NAME
Classen "B"
8. WELL NO.
16
9. FIELD AND POOL, OR WILDCAT
Jalmar Yates
10. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec 18 - T22S-R36E
11. COUNTY OR PARISH
LEA
12. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACUTURE TREAT	☐	FRACUTURE TREATMENT	☐
SHOOT OR ACIDISE	☐	SHOOTING OR ACIDISING	☐
REPAIR WELL	☐	(Other) Pressure test Casing 4TA	☒
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.)	
PCCL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THAT APPROVED FOR 12 MONTH PERIOD

3/8/94

ENDING 3/9/95

1. MIPU. Installed BOP. Pulled Cads & Pump. SIO

3/9/94

2. Pulled 2 3/8" tubing.
3. RIH w/ packer. Set at 3490'. (Perfs 3530 - 3570')
4. Tested back side to 500 psi. OK
5. POOH w/ packer.
6. RIH w/ CIBP. Set CIBP @ 3486'. Cir hole w/ packer fluid
7. Tested csg & CIBP to 550 psi for 30 min. Witnessed by Steve Caffey, BLM. Test OK.
8. Laid down 2 3/8" tubing
9. Left 2 jts 2 3/8" tubing in head. Packed off well head.
10. Well TA'd

18. I hereby certify that the foregoing is true and correct

SIGNED Joe G. Lara TITLE Consulting Engineer DATE 3/29/94

(This space for Federal or State office use)

APPROVED BY (DRG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 4/20/94

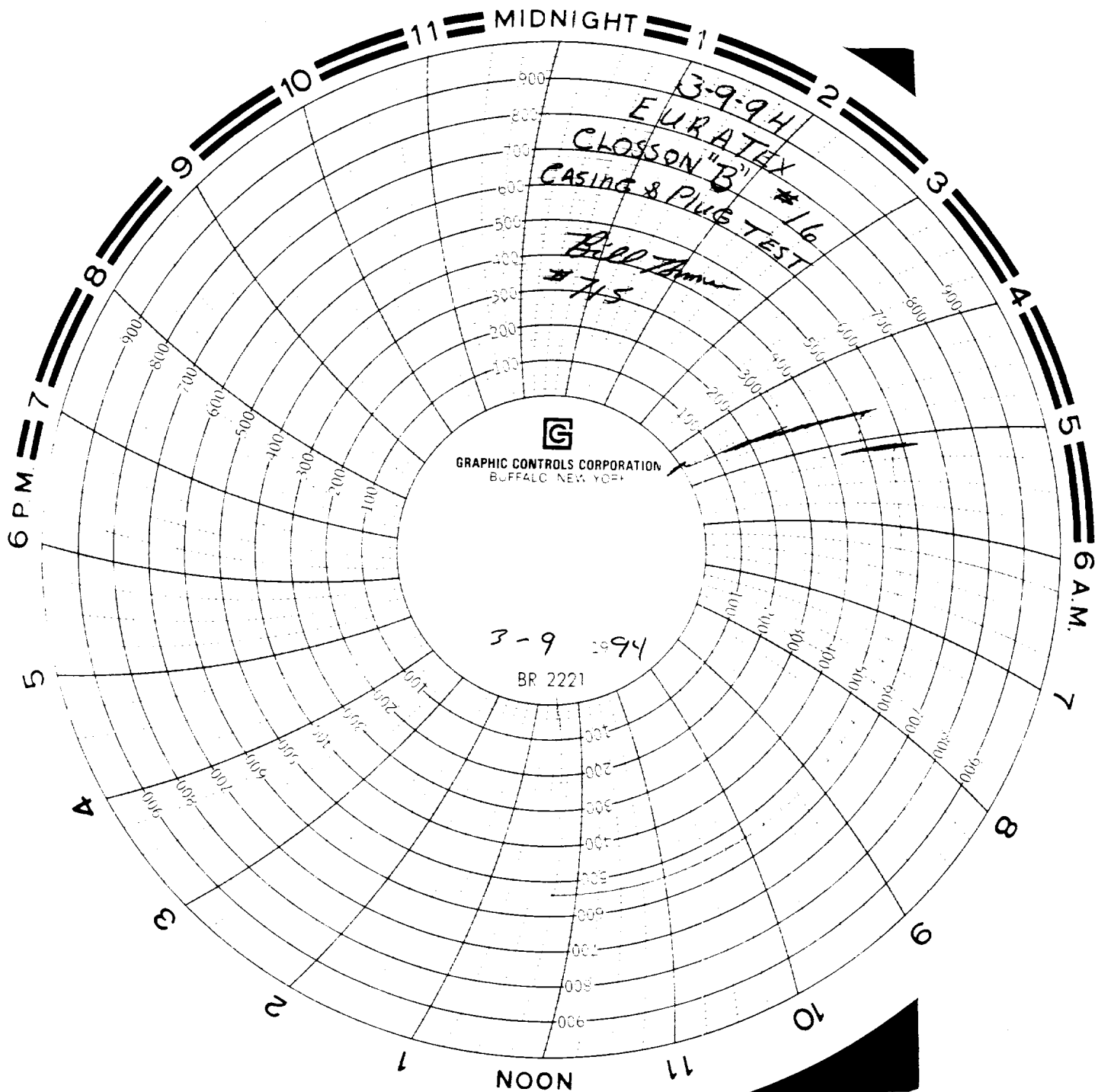
CONDITIONS OF APPROVAL, IF ANY:

Future TA request must include justification for continuing the well in TA status.
*See Instructions on Reverse Side

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