BTATE OF NEW MEXICO LNC

AGY AND MINER	ALS D	LP	HIII	ME
OILT MINUTION				i
SANTA FE				İ
FILE		_		
U.S.U.S.		<b> </b> _		
LAND OFFICE				l
TRAMIPORTER	DIL	<b>.</b>		l
	GAS	_		ŀ
OPERATOR				

September 4, 1985

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE	SANTA FE, NEV	V MEXICO 87501				
U.S.U.S.	DEOUGET FO	G 444 OWARL E	•			
TRANSPORTER DIL	REQUEST FOR ALLOWABLE  AND					
OPERATION PRODUCTION OFFICE Operator	AUTHORIZATION TO TRANSI	PORT OIL AND NATUR	AL GAS			
Euratex Corpor	ation	<del></del>	<del></del>	· · · · · · · · · · · · · · · · · · ·		
1907 Texas Ame	rican Bank Bldq., For	t Worth, Texas	7610	2		
Reason(s) for filing (Check proper box		Other (Please o				
New Well Recompletion	OII Dry Go	. Change	of ope	rator effective		
Change in Ownership X	Casingheod Gas Conder	Octobe	r 1. 1	985		
If change of ownership give name and address of previous owner	Martindale Petroleum	Corp., P. O. F	30x 240	3, Hobbs, N.M. 88240		
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation	(ind of Lease	Lease No.		
Closson "B"	1 1		State, Federa	Federal 1.0-030/32B		
	50 Feet From The South Lin	• and <u>660</u>	Feel From 1	rh• West		
Line of Section 18 T.	wnship 22S Range 3	6E , ммрм,	Lea	County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to	which appro	ved copy of this form is to be sent)		
Texas-New Mexico Pi		Box 2528, Hobbs, N.M. 88240 Address (Give address to which approved copy of this form is to be sent)				
Texaco Producing Inc.	Unit Sec. Twp. Rge.	Box 3000, Tulsa, Okla, 74102				
If well produces oil or liquids, give location of tanks.	L 19 22S 36E	yes				
	th that from any other lease or pool,	give commingling order	number:			
Designate Type of Completic	on - (X) Gas Well	New Well   Workove:	Deepen I	Plug Back   Same Res'v.   Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<del></del>	P.B.T.D.		
Lievations (DF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u> </u>	SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a ple for this de	fter recovery of total valum pth or be far full 24 hours)	of load oil	and must be equal to or exceed top allow		
OIL WELL  Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow,	pump, gas li	(i, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	. <u> </u>	Choke Size		
Actual Prod. During Test	Oil-Bbie.	Water - Bble.		Gas - MCF		
!						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		Cravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1	n)	Choke Size		
				KUN DH/KHAM		
CERTIFICATE OF COMPLIANO	CE .		SE SE	1912 DY 1985		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		HY ORIGINAL SITNED BY JERRY SEXTON  BISTARCT   GURENVISOR				
		<b>81</b>		compliance with MULE 1104.		
Justial Signalway		If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
Jeremiah R. Trythall - Chief Engineer						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
SEP 26 1985
SEP C.C.D. CE