

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-030132 (B)
LEASE OR PERMIT TO PROSPECT Closson "B"UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Cities Service Oil Co. Address Box 97, Hobbs, New Mexico
Lessor or Tract Closson "B" Field Jalmat (Oil) State New Mexico
Well No. 17 Sec. 18 T. 22 R. 36 Meridian NMPH County Lea
Location 1980 ft. N. of S. Line and 660 ft. E. of W. Line of Closson "B" Elevation 3599'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed [Signature]Title District Supt.Date June 16, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling May 24, 1960 Finished drilling June 3, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3690 to 3790 No. 4, from - to -
No. 2, from 3821 to 3834 No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

No. 1, from - to - No. 3, from - to -
No. 2, from - to - No. 4, from - to -

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8	155	155	API	1550'			Production
5 1/2"	17	8	155	155	API	1550'			Production
5 1/2"	17	8	155	155	API	1550'			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1605	800	Plug	-	-
5 1/2"	3840	600	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth set -
Adapters—Material - Size -

SHOOTING RECORD

Size	Shells used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

TOOLS USED

Rotary tools were used from 0 feet to 3840 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

June 14, 1960 Put to producing June 14, 1960The production for the first 24 hours was 44.12 barrels of fluid of which 100% was oil; -%
emulsion; -% water; and -% sediment. Gravity, °Bé. 29.5If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -Rock pressure, lbs. per sq. in. -

EMPLOYEES

H. P. Mason, Driller H. G. Speed, Driller
J. D. Snellings, Driller -, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	180'	180	Surface soil, sand, caliche
180'	1387'	1207	Red Bed, Shale
1387'	1668'	281	Anhydrite
1668'	1807'	139	Anhydrite, Shale
1807'	3415'	1608	Anhydrite, Salt
3415'	3708'	293	Anhydrite, Gyp
3708'	3772'	64	Anhydrite, Gyp, Lime
3772'	3833'	61	Lime, Gyp
3833'	3840'	7	Lime

Formation Tops
Anhydrite 1590'
Salt (Top) 1600'
Salt (Base) 3445'
Yates 3559'

