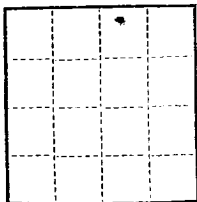


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Las Cruces**
030132-B
Lease No. **Closson 2221**
Unit **Cities Service Oil Co.**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1957

Well No. 4 is located 330 ft. from N line and 1650 ft. from E line of sec. 19
22-4 19 22-4 36-E N. 40. W.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
South Eusebio **Lee** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3571 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Closson "B" No. 4 was completed October 14, 1949, as a producing oil well at 3810'. Production decreased to a point where the well was non-commercial and water production over 90%. The well was shut-in. The well was plugged back to 3707' in 1955 and casing perforated, fraced and the well was allowed to produce in an attempt to recover frac oil. Frac oil was recovered in November 1956. The well is now S.I.

It is proposed to plug and abandon the well by reclaiming all possible 5 1/2" casing, leading hole with mud, spotting 30 sacks cement to cover perforations, spotting 25 sacks cement where 5 1/2" casing is shot off, spotting 40 sacks at the base of the 8-5/8" casing at 1544' and 10 sacks in the top of the 8-5/8" casing leaving a 4" pipe 4' above the surface as a marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil CompanyAddress Box 97Hebbs, New MexicoBy [Signature]Title District Superintendent