

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
N.M.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Euratex Corporation

Address 1907 Texas American Bank Bldg., Fort Worth, Texas 76102

Reason(s) for filing (Check proper box) Change in operator effective 10-1-85

Other (Please explain) Change in operator effective 10-1-85

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Condensate ☐

Change in Ownership ☒ Casinghead Gas ☐

If change of ownership give name and address of previous owner Martindale Petroleum Corp., P. O. Box 2403, Hobbs, N.M. 88240

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Closson "B"</u>	<u>8</u>	<u>Jalmat-Yates Seven Rivers</u>	<u>State, Federal or Fee Federal</u>	<u>LC-030132 B</u>
Location				
Unit Letter <u>L</u>	<u>1980</u>	Feet From The <u>South</u>	Line and <u>660</u>	Feet From The <u>West</u>
Line of Section <u>19</u>	T. <u>22S</u>	Range <u>36E</u>	NMPM, <u>Lea</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas-New Mexico Pipeline Co.</u>	<u>Box 2528, Hobbs, N.M. 88240</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texaco Producing Inc.</u>	<u>Box 3000, Tulsa, Okla. 74102</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
<u>L</u> <u>19</u> <u>22S</u> <u>36E</u>	<u>yes</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jeremiah R. Trythall  
(Signature)  
Jeremiah R. Trythall - Chief Engineer  
(Title)

SEPTEMBER 4, 1985  
(Date)

OIL CONSERVATION DIVISION

SEP 27 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Complete Form C-104 must be filed for each pool in multiple

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SEP 26 1885  
HOBBS OFFICE