District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

State of New Mexico
E 7, Minerals & Natural Resources Department

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Open to compare cases and Address OGRID Number OGRI	District IV 2040 South Pacheco, San	ta Fe. NM 875	605	San	ta re,	, NM 8	/505] AMI	ENDED REP
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