SANTA FE	REQUEST FOR ALLOWABLE		Form C+104 Supersedes Old C+104 and C+110 Effective 1+1+65	
FILE U.S.G.S.		AND SPORT OIL AND NATURAL GA	S	
LAND OFFICE				
Operator				
MARTINDALE PETROLE				
Box 1955, Hobbs, N Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporte: of: Cil Dry Gas	Change in operat	tor n 1, 1979	
Recompletion Change in Ownership	Casinghead Gas Condense	1 4 1	لـــــــــــــــــــــــــــــــــــــ	
If change of ownership give name and address of previous ownerI	Dallas McCasland, Box 20	6, Eunice, NM 88231		
II. DESCRIPTION OF WELL AND LI		mation Kind of Lease	Lease No. LCO30132B	
Leose Name Closson B	14 Jalmat Yates	Seven Rivers State, Foderal	or Fee federal LC030132B	
Location D	Feet From The North_Line	and 330 Feet From T	heWest	
20	ADD Baran 3	6Е , NMPM, Le	a County	
Line of Section 50				
III. DESIGNATION OF TRANSPORTI		Box 1510. Midland, TX	/9/01	
Texas New Mexico Sition Service Co Nome of Authorized Transporter of Cash	Pipe Line Company	Address (Give address to which approx	red copy of this form is to be sent)	
Ashland Explorati	on. Inc.	Box 1503, Houston, TX Is gas actually connected?	77001	
If well produces oil or liquids,	L 19 22S 36E	yes		
If this production is commingled with	that from any other lease or pool, g	give commingling order number:	Plug Back Same Res'v. Ditl. Res'v.	
IV. COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
	DE ATTOWARTE. (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Bun To Tanks	Date of Test	pth or be for full 24 hours) Producing Mothod (Flow, pump, gas)	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bble.	Water • Bbls.	Gas-MCF	
Actual Pica. Buring Tool				
GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test		Choke Size	
Testing Method (pitot, back pr.)	Tubing Procesure (Shut-ia)	Casing Prossure (Shut-in)		
VI. CERTIFICATE OF COMPLIAN		OIL CONSERV	1979	
I hereby certify that the rules and regulations of the Oil Conservation Committeion have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by		
		1	a Kunyan Malarist	
		TITLE This form is to be filed in compliance with RULE 1104.		
(La Johnson		If this is a request for allowable for a newly the deviation		
(Signiture)		toste taken on the work in account be filled out completely for allow		
Secretary-Treasurer		 Tyle of the figure of the figur	and for during of own	
March 15, 1979 (Dule)		Well name or number, or trans	Fill out only Socilons I. H. III, and VI for cheanes of owner Fill out only Socilons I. H. III, and VI for cheanes of combu- well name or number, or transporter, or other such chean of combu- field for each pool in sould be parate Forms C-104 most be filled for each pool in sould	
	,	Separate Forms Crite a		

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