

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE, DEED, ETC., AND SERIAL NO.

LC-036132(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Closson

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT
Jalmat-Yts-7 Rvs-Tansil

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA
Sec. 19-T225-R36E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR
Cities Service Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 69, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also Space 17 below.)
At surface

660' FNL & 330' FWL Sec. 19-T225-R36E, Lea County, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3581' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3813, PBTD 3782 Yates-7R-Tansil, 5½" at 3813, perfs 3784--3806. Pulled rods and tubing. Cleaned out 13' of frac sand to old PBTD 3811. Ran drillable bridge plug on wire line and set at 3782'. Perforated 1 shot per foot at the following depths: 3711--22, 3725--35, 3746--48, and 3753--60. Total of 34 holes. Ran 2 7/8" EUE tubing. Set RTTS at 3700. Spotted 500 gallons 15% D.A.D. acid across perfs and let soak overnight. Max. 1900 psi. AIR 2 B/M at 1400 psi. ISIP 1000 psi, 5 min SIP 500 psi. Fraced down 2 7/8" EUE tubing with 30,000 gallons gelled 3%/gal brine water and 80,000 pounds 10/20 sand, in 3 stages using 2 -- 200 pound stages of Benzolic acid as diverting material. Max. 4400 psi, min 3400 psi, A.I.R. 25.4 B/M at 3800 psi. ISIP 1250 psi, 5 min SIP 850 psi, 10 min SIP 850 psi, 15 min SIP 800 psi. Ran sand drill and knocked bridge plug loose and pushed to PBTD of 3811. Ran 2 3/8" EUE tubing to 3731 with perforations 3697--3700 and seating nipple 3696--3697. Ran 1½" pump on 3/4" rods and started pumping at 2 P.M. 2-4-72. Workover complete. Repotential: Pumped 7 BO and 6 BLW in 24 hours. GOR TSTM.

18. I hereby certify that the foregoing is true and correct

District Adm. Supervisor

Feb. 14, 1972

SIGNED

TITLE

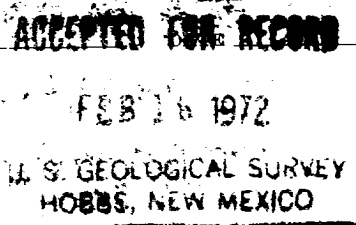
DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid potentials not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site closed and for final inspection looking to approval of the abandonment.

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RECEIVED

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OIL CONSERVATION DIVISION
BUREAU OF LAND MANAGEMENT