

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLES
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

030132(h)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Closson 8

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Jalmit-Yates-7Ays-Tansil

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19-T225-R36E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CITIES SERVICE OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 69, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 330' FWL Sec. 19-T225-R36E, Lea County New Mexico

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to perform workover on this well in the following manner:

1. Rig up pulling unit and install blow-out preventor, pull rods and tubing
2. Check for fill up and clean out if necessary
3. Run Gamma Ray Correlation log and perforate the 4th and 5th zones of the Yates sand.
4. Run drillable bridge plug on wire line and set between 5th and 6th zones at approx. 3782'.
5. Run 2 1/2" workover tubing and RTTS and swab test.
6. If necessary, treat with 500 gal. Dowell D.A.D. acid over pay zone. Allow acid to soak overnight.
7. Set RTTS at approx. 3700' and frac as follows:
 - a) Load hole and pump about 100 bbls of water into formation
 - b) Pump 1000 gal. WF pad
 - c) Pump 1000 gal. WF + 1 #/gal 10/20 sand
 - d) Pump 1000 gal. WF + 2 #/gal 10/20 sand
 - e) Pump 1000 gal. WF + 3 #/gal 10/20 sand
 - f) Pump 6000 gal. WF + 4 #/gal 10/20 sand
 - g) Mix and pump 400 lbs of J227 plug
 - h) Follow w/100 bbls slick water
 - i) Repeat frac stage
 - j) Repeat plug stage

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Admin. Supervisor

DATE 1-14-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.