

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs

January 5, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Company

Closson "B",

Well No. 14

in NW

1/4

NW

1/4

(Company or Operator)

(Lease)

D

Sec. 19

T. 22S

R. 36E

NMPM,

Jalnat (Oil)

Pool

Unit Letter

Lea

County. Date Spudded Dec. 17, 1959

Date Drilling Completed Dec. 28, 1959

Elevation 3588 DF 3581 Gr

Total Depth 3813

FTD 3811

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3638'

Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3784-3806 W/4 jet shots perft.

Open Hole -

Depth

Depth

Casing Shoe 3813'

Tubing 3784'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 151 bbls. oil, -0- bbls water in 24 hrs, -0- min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1611.11	900
5 1/2"	3804.45	600

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallon XLST followed w/10,000 gal. lease crude w/1/50 gal fluid loss material per gallon 10,000/ sand

Casing Tubing Date first new Press. 500 Press. 125 oil run to tanks January 2, 1960

Oil Transporter NewWood Corp., 364 Pat. Bldg., Abilene, Texas

Gas Transporter -

Remarks: Tops: Anhydrite 1600'; Yates 3563'

This is a Federal Lease. Log will be filed with United States Geological Survey.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19 _____

Cities Service Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

By: _____

Title: District Supt.

Send Communications regarding well to:

Title _____

Name: George M. Geyer

Address: Box 97, Hobbs, New Mexico