DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISS.

Form C-104 Supersedes Old C-104 and C-110

FILE	T KEGOESI	FUR ALLUWABLE	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA	MASTOR FULL AND MATURAL	. GAS
OIL			
TRANSPORTER GAS			
OPERATOR	_		
PRORATION OFFICE			
Operator Dallas McCasland			
Address			
	as Services, Inc., Box 76	63, Hobbs, New Mexico	88240
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Ga		March 1, 1973
Change in Ownership X	Casinghead Gas Conder	asate [
If change of ownership give name	Cities Service Oil Co.,	800 Vaughn Bldg., Mid	land, Texas 79701
and address of previous owner			
DESCRIPTION OF WELL AND LEASE		LC-030132-B	
Lease Name Well No. Pool Name, Including Fo			eral or Fee Federal Above
Closson B	15 Jalmat Oil	: State, rea	etal of lee Legisla MDOAE
Location	eo North	330	_ West
Unit Letter E ; 19	80 Feet From The North Lin	e and Feet Fro	m the
Line of Section 19 To	wnship 22 S Range	36 E , NMPM,	Lea County
		· · · · · · · · · · · · · · · · · · ·	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which an	proved copy of this form is to be sent)
Name of Authorized Transporter of Cil or Condensate		Box 1510, Midland, Texas 79701	
Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Ashland Oil & Rfg. Co.		Box 158, Eunice, Ne	w Mexico 88231
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	E 19 22S 36E	Yes	4/5/60
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	:
. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	<u> </u>	<u> </u>	Depth Casing Shoe
Perforations			
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 0122			
	<u> </u>		
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		W Phila	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GGB - INICI
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
	=	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11	Call: St. 1 by
		BY	- Nim different
		TITLE	to decidet
			in compliance with RULE 1104.
		This form is to be filed	llowable for a newly drilled or deeper
1/1 U 2 had 4/2/-	e e allere e	IL TRIBLE E LEGISTA LOS PA	

(Signature)

Agent (Title) 3/9/73

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Pitl out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.