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FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	G AS		
OPERATOR			
PRORATION OF	ICE	<u> </u>	
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ŀ	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS		
-	LAND OFFICE					
	I RANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE Operator					
	Cities Service Oil Company					
		New Mexico	Other (Please explain)			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Flease explain)			
	New Well Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas X Condens	sate			
	If change of ownership give name and address of previous owner					
II	DESCRIPTION OF WELL AND L	EASE		Lease No.		
	Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease Divers Tansill State, Federa	or Fee Federal 030132-B		
	Classon B	15 Jalmat Yates 7 I	Widela (minality			
	Unit Letter / E ; 198	Feet From The North Line	and 330 Feet From 7	The West		
	Line of Section 19 Town	nship 22S Range	36E , NMPM,	LGG , County		
	DESIGNATION OF TRANSPORT	SEP OF OIL AND NATURAL GAS	S			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give dutiess to which applied			
	Texas-New Mexico Pipel	ins Co.	Box 1510 Midland, Address (Give address to which appro-	ped copy of this form is to be sent)		
	Name of Authorized Transporter of Cas. Ashland Oll & Refining	Co	Box 158 Eunice,	New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 19 22 36	Is gas actually connected? Wh	4-5-60		
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.		
•••	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Flag Back		
	_	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CLINETY		
		<u> </u>	to an advantage of load oil	and must be equal to or exceed top allow-		
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable with the depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	No de Trans	Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test			Ggs - MCF		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.			
	l					
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERV	ATION COMMISSION		
V				19		
				APPROVED		
		e best of my knowledge and belief.	BY_			
			TIT E			
		This form is to be filed in compliance with RULE 1104.				
	(Signature) District Office Hanager (Title) December 18, 1968		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.			
		Date)	well name or number, or transporter, or other seem strangers. Separate Forms C-104 must be filed for each pool in multiply			
			completed wells.			