NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) - Revised 7/1/57

> New Weli Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed foll or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an bill when new off is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

reu into i	the stock tanks	. Vas mus	Hobbs, New Mexico February 11, 196
			(Place) (Date)
VE ARE Cities	HEREBY RE Service O	QUESTI 11 Co.	NG AN ALLOWABLE FOR A WELL KNOWN AS: Closson "B", Well No. 25, in. 54, 14, 14,
~	<u> </u>	>	
E Unit L	, Sec	19	, T. 225 , R. 368 , NMPM., Jalmat (011) Pool
Unit L La			County. Date Spudded 1=18-60 Date Drilling Completed 1-28-60
Please indicate location:			Elevation JAIJ (AT)iotal JepthJOLOFBIJJOUT
D	СВ	A	Top Oil/ Pay 3552 Name of Frod. Form. Yetes
			Perforations 3718=36, 3747=72, 3776-92, 3796-98, 3802=06
E ,	FG	H	Perforations 3716=36, 3747=72, 3776-92, 3796=98, 3802=05 Open Hole Depth Casing Shoe 3810* Depth Joint Casing Shoe
L	K J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	Р	Choke load oil used): 43 bbls.oil, 1 bbls water in 5hrs, -Omin. Size 22/
			GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowedChoke Size ☞
Lubing ,Ce	asing and Cemer	ting Reco	rd Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8 5/8	1613.21	850	Choke SizeMethod of Testing:
51/2	3801.79	600	Acid or Fracture Treatment (Give amounts of materials, used, such as acid, water, oil, and FO W/10,000 gals ISe. Cruce W/1/20/ adomite /gsl, 10,000/ sand): <u>Sand doum csg. Ran 1000/ apoli balls mirod W/30 FO ran 2nd</u> Casing Jubing Date first new stage 1200 gal treatment. Press. 600-200 ress. 10 -0 oil run to tanks February 11,1900.
			Oil Transporter Mellood Coup, 364 Pon. Bldg., Adland, Terrs
	Tons:	Aminorimi	Gas Transporter None te 1585'; Rice cilt 3393'; Nater 3552'
Remarks:			a Federal lesse. Log will be filed with United Mates
		••••••	cal survay.

	eby certify that		normation given above is true and complete to the best of my knowledge.
		~	By By
(VATION	COMMISSION By: (Signature)
3y: C	<u>l</u>	ÚÚ	Title Blotrich Jupka Send Communications regarding well to:
Title			Name George H. Geyer
		<i>*</i>	Address Box 97, Hobbs, Nor Merico