	NO. OF LUPICS RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE TRANSPORTER OPERATOR OPERATOR	REQUEST FO	SERVATION COMMISS. DR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
₽.	PRORATION OFFICE	perator			
	Dallas McCasland				
Γ	ddress c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240				
┝	eason(s) for filing (Check proper box) Other (Please explain)				
		Change in Transporter of: Oil Dry Gas Effective March 1, 1973			
	Recompletion Change in Ownership	Casinghead Gas Condensa	nte 🗌		
L 1	f change of ownership give name	change of ownership give name Cities Service Oil Co., 800 Vaughn Bldg., Midland, Texas 79701			
	nd address of previous owner				
II .]	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	mation Kind of Lease	Lease No.	
	Lease Name Closson B	18 Jalmat Oil	State, Føderal o	r Foo Federal Above	
Location				Vest	
Unit Letter ; Feet From The South Line and 660 Feet From The West					
	Line of Section 19 Town	nehip 22 S Range	36 E , NMPM, Lea	County	
		ER OF OUT AND NATURAL GAS	1 Star	· · · · · · · · · · · · · · · · · · ·	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CONCEPTION OF CO	Address (Give address to which approve	d copy of this form is to be sent)	
			Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Casi				
	If well produces oil or liquids, Unit Sec. Twp. Eqs. Is gas actually connected? When				
	give location of tanks.		ive commingling order number:	1	
IV.	if this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OU Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.				
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Plottering I officiate	·	Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
V	OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	i, etc.)	
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oll-Bbis.	Water - Bble.	Gas - MCF	
	Actual Prod. During Test				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Bise	
	Testing Method (pirot, back pr.)	Tubing Pressure (Shat-in)			
	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR 12 1973		
			APPROVED Orig. Signal by BY Using Theorem Gauge ont		
	(Signalwe) Agent (Tille) 3/9/73			compliance with RULE 1104.	
			This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.		
		(Date)		well same or number, or transporter of order of the same pool in multiply Separate Forms C-104 must be filed for each pool in multiply	
	a second		separate vella.		

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