

EWJ

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 030132-B
Unit Closson "B"
Cities Service Oil Co.

RECEIVED

NOV 14 1960

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
<u>Notice of intention to SI</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 8, 1960

Well No. 18 is located 660 ft. from S line and 660 ft. from W line of sec. 19

SW 19 (1/4 Sec. and Sec. No.) 22 S (Twp.) 36 E (Range) 104 PM (Meridian) NOTED

Almat (oil) (Field) Lee (County or Subdivision) Nov. 15 1960 (Date or Territory)

The elevation of the derrick floor above sea level is 3587 ft. CORDON

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

This well was drilled to 3909' in Dolomite and Sand. The 5 1/2" casing was set at 3908.7' and cemented with 500 sacks 4% gel and 200 sacks neat cement. The 5 1/2" casing was perforated from 3876'-3890' and 3896'-3905' and acidized with 500 gallon acid with no show of oil. Perforations were squeezed off using 100 sacks of regular cement. Reversed out 15 sacks. Well was plugged back to 3851'. The 5 1/2" casing was perforated from 3748'-3752', 3762'-3770', 3780'-3784', 3790'-3812' with 4 jet shots per foot. Well swabbed dry. Acidized with 500 gallon of acid. Recovered acid water. Fraced with 10,000 gallon lease crude 1/20# adomite/gallon, 10000 pounds of sand. Recovered 72 barrels of lead oil. Ran 2 1/2" tubing with retrievable cementer set at 3777.62. Fraced with 10,000 gallon lease crude and 10,000 pounds of sand. Well was swabbed in and flowed lead oil at the rate of 5.6 barrel of oil in 24 hrs. Squeezed

(cont'd on page 2)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil Co.
Address Box 97, Hobbs, New Mexico

By [Signature]
Title District Superintendent