(NE	GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT ••••••••••••••••••••••••••••••••••••	P. O. DO SANTA FE, NEW REQUEST FOR AI		Form C-104 Revised 10-1-78	
••	Euratex Corporation				
	Address				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Recompletion Oil Dry Gas Change in operator effective				
	Change in Ownership	Casinghead Gas Conden			
	If change of ownership give name and address of previous owner Martindale Petroleum Corp. P. O. Box 2403, Hobbs, N.M. 8				
TT DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including ro	ormution 5 Seven Rivers ^{State} , Federal		
	Location				
	Unit Letter_D_; <u>660</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u>				
Line of Section 20 Township 225 Range 36E , NMPM, Lea Co				County	
ILLDESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cil Texas-New Mexico Pi	peline Co. 22628	Box 2528, Hobbs, N.	м. 88240	
	Name of Authorized Transporter of Cas Texaco Producing Inc.	inghead Cas \bigcirc or Dry Cas \bigcirc 5-31-94 22345	Address (Give address to which approv BOX 3000, Tulsa, Ok		
	if well produces oil or liquide,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	give location of tanks.	L 19 225 36E		12/10/57	
If this production is commingled with that from any other lease or pool, give commingling order number: IV COMPLETION DATA Oil well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. F					
	Designate Type of Completio	n – (X)		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.0.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD	l	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·	
۲	TEST DATA AND REQUEST FO	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)			
-	OIL WELL Date First New Oil Run To Tanks	able for this dej	Producing Method (Flow, pump, gas lij	(1, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test			Gas+MCF	
	Actual Prod. During Test	Oll-Bble.	Water-Bbls.		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	, while we not provide the party				
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION SEP 2 7 1985		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED		
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL STGNED BY JEREY SEXTON DISTRICT I SUPERVISOR		
			TITLE		
Jeremiah R. Trythall - Chief Engineer (Tule)		If this is a request to show one by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and excompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition Separate 1 orms C-104 must be filled for each pool in multiply			
				September 4, 1985	