Form 9-330

DUPLICATE

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 030132-B
LEASE OR PERMIT TO PROSPECT Closson-B

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 15 1951
OIL CONSERVATION COMMISSION
HOBBS, OFFICE

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Cities Service Oil Address Hobbs, New Mexico

Lessor or Tract Closson-B Field South Eunice State New Mexico

Well No. 6 Sec. 20 T. 22 R. 36 Meridian NMPM County Lea

Location 1980 ft. {N./S.} of N Line and 660 ft. {E./W.} of W Line of Section Elevation 3578'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ D D Bodie
Division Superintendent

Date June 21, 1941 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-24, 19 41 Finished drilling 5-25-41, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 3551 to 3553 No. 4, from to

No. 2, from 3703 to 3708 No. 5, from to

No. 3, from 3740 to 3760 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 3740 to 3805 No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24#	8		1498	Float				
5½	14#	8		3750	Float				
2	4.7#			3760					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	1498	650	Pumped		
5½"	3750	150	Pumped		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3805 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

6-11-41, 19 Put to producing 6-16-41, 19

The production for the first 24 hours was 960 barrels of fluid of which 15 % was oil; % emulsion; 85% water; and 0 % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Arthur Stine, Driller R. L. Schleymer, Driller

C. E. Gill, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	45	45	Caliche
45	378	333	Sand and shells
377	1410	1033	Red bed
1410	1530	120	Anhydrite
1530	3150	1620	Salt anhydrite and shale
3150	3180	30	Lime and anhydrite
3180	3800	620	Brown lime
3800	3805	5	Sand

TD 3805 PB 3760

(over)

FOLD | MARK

Budget Bureau No. 42-R355.4
Approval expires 11-30-49

Land Office ....
U. S. Land Office ....
Serial Number ....
Lease or Permit to Prospect ....

Form 9-330

DUPLICATE

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company .... Address ....

Lessor or Tract .... Field .... State ....

Well No. .... Sec. ...... T. ...... R. ...... Meridian .... County ....

Location ...... ft. {N./S.} of ...... Line and ...... ft. {E./W.} of ...... Line of .... Elevation .... (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ....

Date .... Title ....

The summary on this page is for the condition of the well at above date

Commenced drilling ...., 19.... Finished drilling ...., 19....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from .... to .... No. 4, from .... to ....

No. 2, from .... to .... No. 5, from .... to ....

No. 3, from .... to .... No. 6, from .... to ....

IMPORTANT WATER SANDS

No. 1, from .... to .... No. 3, from .... to ....

No. 2, from .... to .... No. 4, from .... to ....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From–	Perforated To–	Purpose

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material .... Length .... Depth set ....

Adapters—Material .... Size ....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from .... feet to .... feet, and from .... feet to .... feet

Cable tools were used from .... feet to .... feet, and from .... feet to .... feet

DATES

.........., 19.... Put to producing ...., 19....

The production for the first 24 hours was .... barrels of fluid of which ......% was oil; ......% emulsion; ......% water; and ......% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours .... Gallons gasoline per 1,000 cu. ft. of gas ....

Rock pressure, lbs. per sq. in. ....

EMPLOYEES

.........., Driller ...., Driller

.........., Driller ...., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION