NEW MEXICO OIL CONSERVATION LUMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completi Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas A Cubic feet/Bbl After Workover After Workover I hereby certify that the information given above is to the best of my knowledge. Name Alan Antweil Completed Co		•••					161 0111	ite Distr	o appropri				
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THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. A 25 sack bottom hole plug was run at total deptin and the casing we shot loose at 2900'. A 25 sack plug was spotted in the stub. A 15 sack plug was spotted in the bottom of the 8-5/8" at 1460' and a 5 sack plug in the top with a 4" marker 5' above the ground. Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA OF Filev. T D PBTD Producing Interval Complete Fubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Da						1		ı.				Date Work P	
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