

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Form C-110

Company or Operator Dalport Oil Corporation Lease Lamar Hunt  
Address 807 W. Storey St. Midland, Texas 1304 Magnolia Bldg. Dallas, Texas  
(Local or Field Office) (Principal Place of Business)  
Unit P Wells No. 1 Sec. 20 T. 22S R. 6E Field South Eunice County Lea  
Kind of Lease Patented Land Location of Tanks -  
Transporter El Paso Natural Gas Co Address of Transporter Jal. N. Mex  
(Principal Place of Business) (Local or Field Office)  
El Paso, Texas Percent of Gas to be transported 100% Other transporters authorized to transport oil from this unit are NONE %  
REMARKS:

Dry Gas Well

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 15th day of September, 1940

DALPORT OIL CORPORATION

(Company or Operator)

By W. L. Todd, Jr.

Title Vice-President

State of Texas

County of Dallas

Before me, the undersigned authority, on this day personally appeared W. L. Todd, Jr. known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 15th day of September, 1940

Notary Public in and for Dallas County, Texas

Approved: Sept - 14 - 1940

OIL CONSERVATION COMMISSION

By Wayne Garbrosky

Oil & Gas Inspector

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

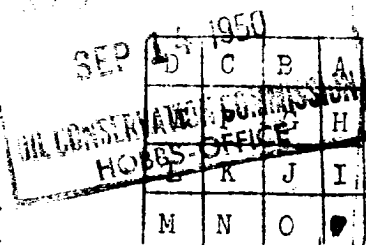
- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
REQUEST FOR ALLOWABLE



Oil Well \_\_\_\_\_  
Gas Well \_\_\_\_\_  
☒ Workover Well

Place Dallas, Texas  
Date 9-12-50  
Designate UNIT well is located in

POOL South Texas

## NOTICE OF COMPLETION OF: (Lease)

Feet from \_\_\_\_\_ Line Lower East Well No. 1  
Sect 000 Township 000 Range 000

DATE STARTED \_\_\_\_\_ DATE COMPLETED 9-11-50  
ELEVATION D. F. 6-25-50 TOTAL DEPTH D. F. 3220 - P. B. to 3258  
CABLE TOOLS 3247 ROTARY TOOLS 3220  
PERFORATIONS DEPTH \_\_\_\_\_ OR OPEN HOLE DEPTH 3145 to 3208

## CASING RECORD

SIZE	DEPTH SET	SAX CEMENT
SIZE <u>8 5/8"</u>	DEPTH SET <u>1450'</u>	SAX CEMENT <u>400</u>
SIZE <u>8 1/2"</u>	DEPTH SET <u>3145'</u>	SAX CEMENT <u>100</u>
SIZE	DEPTH SET	SAX CEMENT

## TUBING RECORD

SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

## ACID RECORD

NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_

## SHOT RECORD

NO. QTS. 224  
NO. QTS. \_\_\_\_\_  
NO. QTS. \_\_\_\_\_

## FORMATION TOPS

T. Anhydrite	T. Grayburg	T. Miss.
T. Salt <u>1415</u>	T. San Andres	T. Dev.
B. Salt <u>1430</u>	T. Glorieta	T. Sil.
T. Yates <u>2000</u>	T. Drinkard	T. Ord.
T. Seven Rivers <u>3155</u>	T. Wolfcamp	T. Granite Wash
T. Queen <u>3253</u>	T. Penn.	T. Granite
<u>3700</u>		

## OIL OR GAS PAY

3100 WATER 3720

Initial Production Test 1000 MCFG P. B. Pumping \_\_\_\_\_ Flowing X  
Test after acid or shot 10,000 MCFG P. B.

## Initial Gas Volume

10,000 MCFG P. B.

DATE first oil run to tanks or gas to pipe line 9-11-50

## PIPE LINE TAKING OIL

El Paso Natural Gas Company

## REMARKS:

COMPANY

DALFORT OIL CORPORATION

SIGNED BY

W. E. Thomas  
Vice-President

OIL CONSERVATION COMMISSION  
SEP 14 1950

BY:

Ray Yorkrough  
Oil & Gas Inspector

**RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104 )**

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.