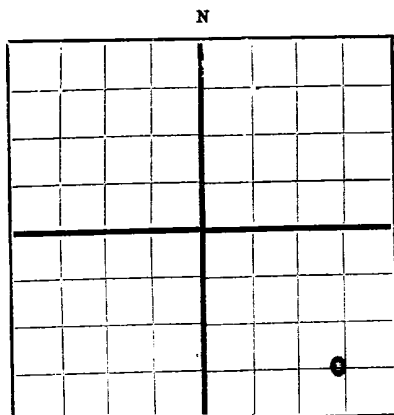


DUPLICATE

FORM C-105

SEE 1110
OIL CONSERVATION COMMISSION
HOBBS OFFICE



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Dalport Oil Corporation 1304 Magnolia Building, Dallas, Texas
Company or Operator Address
Lamar Lunt Well No. **1** in **SE/4** of Sec. **20**, T. **22S**
Lease
R. **36E** N. M. P. M. **South Eunice** Field, **Lea** County.
Well is **660** feet **North** of the **South** line and **660** feet west of the East line of **Section 20**
If State land the oil and gas lease is No. **-** Assignment No. **-**
If patented land the owner is **Lamar Lunt** Address **Midland, Texas**
If Government land the permittee is **-** Address **-**
The Lessee is **-** Address **-**
Drilling commenced **6-20** 19 **50** Drilling was completed **9-11** 19 **50**
Name of drilling contractor **Parmian Drilling Company** Address **Odessa, Texas**
Elevation above sea level at top of casing **3528** feet.
The information given is to be kept confidential until **-** 19 **-**

Gas ~~SEE~~ SANDS OR ZONES

No. 1, from **3180** to **3288** No. 4, from **-** to **-**
No. 2, from **-** to **-** No. 5, from **-** to **-**
No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **3790** to **3800** feet. **No test on water**
No. 2, from **-** to **-** feet.
No. 3, from **-** to **-** feet.
No. 4, from **-** to **-** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	24	8	Spang	1450'	Float				Surface
5 1/2"	15 1/2	8	Yestown	3143'	Float				Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1450	400	Halliburton		-
7 7/8"	5 1/2"	3143	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material **-** Length **-** Depth Set **-**
Adapters — Material **-** Size **-**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	4"	Glycerin	286 Qts	9-5-50	3288	3288

Results of shooting or chemical treatment **Increased gas from 1,000 MCF P.D. to 10,000 MCF P. D.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3800** feet, and from **-** feet to **-** feet
Cable tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet

PRODUCTION

Put to producing **9-11** 19 **50**.
The production of the first 24 hours was **-** barrels of fluid of which **-**% was oil; **-**% emulsion; **-**% water; and **-**% sediment. Gravity, Be **-**
If gas well, cu. ft. per 24 hours **10,000 MCF P. D.** Gallons gasoline per 1,000 cu. ft. of gas **-**
Rock pressure, lbs. per sq. in. **1250'**

EMPLOYEES

G. B. Hayden Driller **Ted Grasham** Driller
T. B. Culpepper Driller **-** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **13th** day of **September**, 19 **50**
Winnie McLaughlin
Notary Public
My Commission expires **6-1-51**

Dallas, Texas **9-13-50**
Place Date
Name **W. L. Tamm**
Position **Vice-President**
Representing **DALPORT OIL CORPORATION**
Company or Operator
Address **1304 Magnolia Bldg. Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	165	165	Surface clay and caliche
165	417	252	Red Bed
417	635	218	Red Bed
635	738	153	Red bed, red rock, shale and sand
738	894	106	Hard sand and shale
894	970	76	Sand and shells
970	1034	64	Red Rock and shale
1034	1328	294	Red rock
1328	1415	87	Red rock and anhydrite
1415	1450	35	Anhydrite and gyp - cemented at 1450'
1450	2638	1188	Salt and anhydrite
2638	2782	144	Anhydrite and gyp
2782	3095	313	Anhydrite and gyp
3095	3381	286	Lime and anhydrite
3381	3618	237	Lime - cemented 3618'
			Plugged back to 2786
2746	2764	18	Anhydrite
2764	2814	50	Anhydrite, Shells, Slat and streaks
2814	2994	180	Salt, Anhydrite and shells
2994	3397	403	Anhydrite, Lime and gyp
3397	3564	167	Anhydrite and Lime
3564	3704	140	Lime and Anhydrite
3704	3800	96	Sandy Lime - cemented at 3800' T. D.

1. Drill stem test from 3150 to 3300

Open 1 Hr. Slight blow gas throughout test. Estimated 1,000 M. C. F. P. D.

Shut in pressure 775#s in 15 minutes

2. Drill Stem test from 3310 to 3460

Tool plugged in 17 minutes. Recovered 65' gas cut mud